



*Monterey Bay Air  
Resources District*

# **FY 2025-2026 BUDGET**







# **FY 2025-26**

# **FINAL BUDGET**


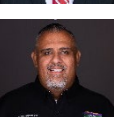
**June 18, 2025**

24580 Silver Cloud Court, Monterey, CA 93940  
(831) 647-9411  
[www.mbard.org](http://www.mbard.org)

MONTEREY BAY AIR RESOURCES DISTRICT

**BOARD OF DIRECTORS**

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NAME AND JURISDICTION	AREA OF REPRESENTATION
 <p>Kollin Kosmicki, Chair Supervisor, San Benito County Budget Committee Chair</p>	San Benito County
 <p>Felipe Hernandez, Vice Chair Supervisor, Santa Cruz County Budget Committee Vice Chair</p>	Santa Cruz County
 <p>Luis Alejo Supervisor, Monterey County</p>	Monterey County
 <p>Wendy Root Askew Supervisor, Monterey County</p>	Monterey County
 <p>Mary Ann Carbone Mayor, Sand City Budget Committee Member</p>	Monterey Peninsula Cities
 <p>Kimberly De Serpa Supervisor, Santa Cruz County</p>	Santa Cruz County
 <p>Gerry Jensen Councilmember, City of Capitola</p>	Santa Cruz County Cities
 <p>Mike LeBarre Mayor, King City Budget Committee Member</p>	South Monterey County Cities
 <p>Chris Lopez Supervisor, Monterey County Budget Committee Member</p>	Monterey County
 <p>Eduardo Montesino Councilmember, City of Watsonville Budget Committee Member</p>	Santa Cruz County Cities
 <p>Andrew Sandoval Councilmember, City of Salinas</p>	City of Salinas

Richard A. Stedman, Air Pollution Control Officer



# Monterey Bay Air Resources District Fiscal Year 2025-2026 Budget

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## **FY 2025-26 BUDGET ADOPTION SCHEDULE**

- March 31, 2025 – Budget Workshops
  - 11:00 am – San Benito County  
Board of Supervisors Chambers, 481 4<sup>th</sup> St. Hollister
  - 3:00 pm – Monterey County  
MBARD Board Chambers, 24580 Silver Cloud Court, Monterey
- April 3, 2025 – Budget Workshops
  - 10:30 am – Santa Cruz County  
Watsonville Public Library, 275 Main St. Suite 100, Watsonville
- April 16, 2025: Review first Draft with Budget and Personnel Committee
  - 12:30 pm– Monterey Bay Air Resources District  
MBARD Board Chambers, 24580 Silver Cloud Court, Monterey
  - First Board of Directors Hearing
    - 1:30 pm– Monterey Bay Air Resources District  
MBARD Board Chambers, 24580 Silver Cloud Court, Monterey
- June 18, 2025: Second Board of Directors Hearing and Adoption of Final Budget
  - 1:30 pm– Monterey Bay Air Resources District  
MBARD Board Chambers, 24580 Silver Cloud Court, Monterey
- July 1, 2025 – District Fiscal Year Begins



## AIR POLLUTION CONTROL OFFICER'S BUDGET MEMORANDUM

June 18, 2025

Dear Chair Kosmicki, Board members,

I respectfully submit the Fiscal Year 2025-26 (FY 25-26) proposed budget for the Monterey Bay Air Resources District (MBARD). This budget was prepared according to the state and federal legal requirements and policy framework and direction provided by the Board of Directors, and the Budget Personnel and Nominating Committee. The following represents the highlights for revenue and expenditures in MBARD's FY 25-26 budget.

MBARD's FY 25-26 budget is estimated at \$20.9 million, consisting of \$9.7 million in operational and \$11.2 million in non-operational (Grant Programs) costs. This represents a seven percent decrease from the FY 24-25 budget. Non-operational costs have decreased due to the timing of grant project completions. Operational costs have increased due to a 2.8 percent cost-of-living pay increase for the employee bargaining unit and the addition of one new staff position. MBARD is also receiving an additional \$1.2 million in pass-through grants from the EPA and CARB.

The following lists some of the highlights of the proposed FY 25-26 budget:

- Permit fee increase of 2.8 percent based on the Consumer Price Index.
- Cost of living allowance for staff of 2.8 percent
- Per capita fees increase from \$.55 to \$.60.
- Increase from 34 to 35 full-time personnel.
- \$11 million for grant funding to reduce emissions for MBARD's ongoing AB 2766, AB 923, Carl Moyer, Community Air Protection (CAPP), Funding Agricultural Replacement Measures (FARMER) programs, and Central Coast Community Energy electric bus grant program.
- \$1 million to continue MBARD's Plug-In Monterey Bay program to install electric vehicle charging stations throughout Monterey, Santa Cruz, and San Benito counties. In addition, MBARD will continue its electric vehicle incentive program for residents in the three-county jurisdiction.
- An estimated \$100,000 to reduce PM<sub>2.5</sub> wood smoke emissions through MBARD's Wood Stove Change Out Program will be funded with Clean Air Funds.

- Fixed asset expenditures of \$404,000 for parking lot resurfacing, one vehicle replacement, and air monitoring equipment.

MBARD's commitment to protecting our air while balancing economic considerations is reflected in this proposed budget. Our focus is on core programs and maintaining strong internal controls to minimize financial risks. We seek the most economical and effective air quality management solutions on behalf of residents and businesses in Monterey, Santa Cruz, and San Benito counties. MBARD strives to collaborate with the community, industry, and regional partners to find reasonable and cost-effective approaches to protect air quality throughout the North Coast Central Air Basin.

Respectfully,



Richard A. Stedman  
Air Pollution Control Officer

## **ADMINISTRATIVE DIVISION**

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The Administrative Division consists of the Air Pollution Control Officer (APCO), an Administrative Services Manager, an Executive Assistant, an Administrative and Fiscal Specialist, a Senior Fiscal Assistant, and an Office Assistant. The Division performs the following functions:

### **General Operations**

The Division is responsible for all premises management including building and grounds, vehicle fleet management, Safety Program, administrative support, telephone systems, reception duties, mailroom, copy functions and office supplies. General Operations also includes human resource management and benefit administration for the 35 budgeted positions.

### **Finance and Accounting**

The accounting section is responsible for all general accounting functions including accounts receivable, accounts payable, payroll, fixed asset management, grants, risk management, and related financial reporting.

An important function of this section is the preparation and tracking of the annual budget. All managers participate in a collaborative effort with the APCO and the Administrative Services Manager in compiling and presenting the annual proposal. Additional responsibilities include permit billing and risk management activities.

Another important function of the Finance and Accounting Division is to assist each year with the audit of the MBARD finances. The financial audit for Fiscal Year 2023-2024 was successfully completed in January 2025 with MBARD receiving a “clean” audit with no significant deficiencies or material weaknesses identified.

The Division also supports public education outreach and communications for all Divisions within MBARD.

### **MBARD Boards**

The Division provides support to the MBARD Board of Directors, Hearing Board and Advisory Committee. This support and assistance include distribution and publication of agendas, notices and minutes and processing of public inquiries and information requests.

Monterey County Counsel provides contracted legal advice to the Board of Directors and its committees, the Advisory Committee, APCO and staff as well as representing MBARD in civil litigation, variance cases, abatement actions and permit revocations before the Hearing Board.

## AIR MONITORING DIVISION

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The Air Monitoring Division consists of an Air Monitoring Manager, Supervisor, Senior Air Monitoring Specialist, and Air Monitoring Specialist. Moving forward to FY 2025-26, MBARD will strive to continue to monitor, assess, advise, and improve air quality initiatives to help maintain public access to air monitoring data.

The Air Monitoring Division performs the following functions:

### **Ambient Air Monitoring**

The Monterey Bay Air Resources District (MBARD) operates an air monitoring network to determine compliance with federal and state ambient air quality standards within the MBARD three-county jurisdiction deemed as the North Central Coast Air Basin (NCCAB). MBARD has also established and maintains a PM<sub>2.5</sub> smoke sensor monitoring network to collect data for smoke management initiatives from various outdoor burning, wood burning for home heating, and indications of wildfire smoke impacts. The data collected from these networks are presented on the Air Monitoring webpage on the MBARD website to provide information of air quality-based characterizations on the EPA's Air Quality Index (AQI). These air monitoring networks also provide support for MBARD pollutant forecasting and wood smoke curtailment programs.

### **Ozone**

Ozone is monitored at six air monitoring stations within the MBARD jurisdiction. One station is operated by the National Parks Service where ozone measurements from this site are incorporated with the other collected ozone data to determine MBARD's attainment status. Currently, the NCCAB is in attainment with the California one-hour ozone and California and federal eight-hour ozone Ambient Air Quality Standards (AAQS).

### **Particulate Matter**

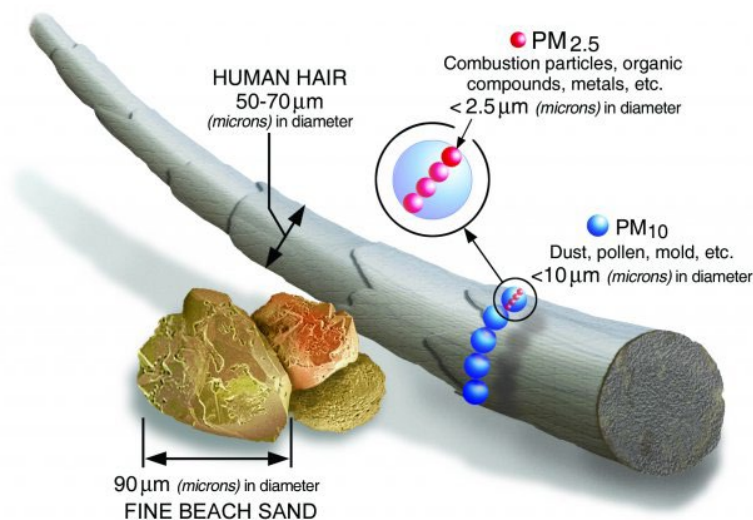
"PM<sub>10</sub>" refers to particles that are 10 micrometers or less in aerodynamic diameter (about  $\frac{1}{25}$  the diameter of a human hair). The Air Monitoring division conducts PM<sub>10</sub> monitoring using continuous measurement devices at the Hollister, King City, and San Juan Bautista stations. These sites continue to show periodic exceedances of the state attainment standard caused by fugitive dust emissions on windy days. A violation of the state standard occurs when PM<sub>10</sub> exceeds a 24-hour average of 50 $\mu\text{g}/\text{m}^3$ . An exceedance does not necessarily indicate a violation of the standard if the exceedance is caused by an exceptional event such as smoke from a wildfire.

The NCCAB is currently in attainment with the federal AAQS for PM<sub>10</sub>, however, it continues to be in non-attainment with the California AAQS. This status is a result of exceedances, mainly at the King City station in Monterey County due to fugitive soil dust from plowed agricultural fields along with prevailing winds throughout the Salinas Valley during certain times of the year. The other PM<sub>10</sub> monitors, located in Hollister and San Juan Bautista, may also be susceptible to high readings during prevailing wind events during the autumn months.

“PM<sub>2.5</sub>” refers to particles that are 2.5 micrometers or smaller in aerodynamic diameter, about 1/70<sup>th</sup> the diameter of a human hair (see Figure 1 below). This fine particulate matter can penetrate deep into the lungs and enter the bloodstream, causing respiratory and cardiovascular disease. PM<sub>2.5</sub> is tied to a range of short-term and long-term illnesses, including childhood asthma, breast cancer, and premature death.

The Air Monitoring division monitors PM<sub>2.5</sub> at stations located in Salinas, Santa Cruz, Hollister, Carmel Valley, King City, and Felton. The NCCAB is currently in attainment with the PM<sub>2.5</sub> federal and California AAQS.

PM<sub>2.5</sub> is also monitored in support of MBARD’s Smoke Management Program. A low-cost sensor network has been established throughout the NCCAB in all incorporated municipalities, certain populated areas, and various sites in the San Lorenzo Valley to support various wood-smoke monitoring. Temporary networks can be established as needed to detect fine particle emissions from planned burns, such as at the former Fort Ord area or other large, prescribed burns.



**Figure 1: Size comparisons for PM<sub>10</sub> and PM<sub>2.5</sub> Particles**

### **Other Criteria Pollutants**

Pollutants such as nitrogen dioxide, nitric oxide, oxides of nitrogen, and carbon monoxide are monitored at the Salinas station. MBARD is in attainment with both federal and state AAQS’s for these pollutants.

FY 2024-2025 Major Accomplishments	FY 2025-2026 Objectives
<ul style="list-style-type: none"> <li>• Met all federal and state required data collection, reporting, and quality assurance requirements at all MBARD Air Monitoring stations.</li> <li>• Hired an Air Monitoring Specialist staff member.</li> <li>• Obtained \$662K in funding from the EPA Inflation Reduction Act (IRA) incentive to be used for the purchase of next generation air monitoring equipment, air monitoring vehicle, staff salary, and various equipment certifications and supplies.</li> <li>• Removed the previous Air Monitoring Station at the San Lorenzo Valley Middle School and re-established a new station at a new location at the school.</li> <li>• Continued to refine operations and modernize air monitoring resources.</li> <li>• Continued to support wood smoke reduction efforts in the San Lorenzo Valley by monitoring PM<sub>2.5</sub> levels during the winter home heating season.</li> <li>• Maintained a low-cost sensor network throughout the North Central Coast Air Basin to monitor smoke impacts from wildfires and prescribed burning. Data collected is published on the MBARD Air Monitoring website.</li> <li>• Continued with contracted operation, data collection, and maintenance with California State Parks and their PM<sub>10</sub> network located within the Hollister Hills Recreational Vehicle Park in San Benito County. MBARD receives direct compensation for this work.</li> <li>• Maintained and evolved an electronic logbook system currently used for stations, monitors and transfer standards owned by MBARD.</li> <li>• Continued to enhance the MBARD Air Monitoring website.</li> <li>• Commenced with the conversion from an on-premises server-based data system to a cloud-hosted system</li> </ul>	<ul style="list-style-type: none"> <li>• Continue to meet all CARB and EPA monitoring requirements.</li> <li>• Continue modernization activities and apply for various grant funding to expand and keep the MBARD air monitoring program running at optimal levels.</li> <li>• Continue to optimize and tailor new data acquisition system capabilities to increase automation and remote-control capabilities for air monitoring tasks.</li> <li>• Update PM<sub>2.5</sub> monitors as needed.</li> <li>• Update Ozone monitor for Carmel Valley air monitoring station.</li> <li>• Update Nitrogen Dioxide monitor for Salinas air monitoring station.</li> <li>• Work in a supporting role with DTSC for any proposed prescribed burning at the Former Fort Ord.</li> <li>• Update Ozone and Flow Transfer Standards.</li> <li>• Maintain the low-cost sensor network and expand coverage as needed.</li> <li>• Continue monitoring in the San Lorenzo Valley to support MBARD endeavors to reduce PM<sub>2.5</sub> levels from wood smoke and backyard burning as part of the low-cost sensor network.</li> </ul>

## **Meteorological Monitoring**

The Air Monitoring Division monitors and reports hourly meteorological data at sites in Salinas, Hollister, Santa Cruz, King City, Carmel Valley, and Felton. Meteorological measurements are critical to understanding air quality in the NCCAB. Parameters such as wind speed, wind direction, and ambient temperature are recorded. These measurements directly affect and support MBARD air quality forecasting and smoke management programs. Meteorological data is also used to understand pollutant flux in the air basin during smoke impact events or when responding to citizen complaints.

## **Source Specific Monitoring**

The Division supports remote smoke monitoring instruments to detect smoke emissions from controlled prescribed burns, wildfires, and other possible smoke source impacts. The Division may also assist in complaint response by using portable air monitoring equipment.

<b>FY 2024-2025 Major Accomplishments</b>	<b>FY 2025-2026 Objectives</b>
<ul style="list-style-type: none"><li>• Met all data collection, reporting, and quality assurance objectives.</li><li>• Obtained \$20K in funding from the EPA IRA incentive to be used for the purchase of three additional sensors to be added to the MBARD smoke sensor network.</li><li>• Awarded EPA Inflation Reduction Act grant incentive funding for the purchase of next-generation meteorological weather sensors for monitoring.</li><li>• Maintained a low-cost PM<sub>2.5</sub> sensor network at various locations throughout the North Central Coast Air Basin (mentioned above).</li></ul>	<ul style="list-style-type: none"><li>• Continue meteorological monitoring to meet MBARD needs.</li><li>• Continue to upgrade meteorological monitoring and sensor systems as needed.</li><li>• Continue to maintain the low-cost sensor network, and possibly expand it where needed.</li><li>• Expand the smoke sensor network to include the placement of sensors for data collection in the disadvantaged communities of Pajaro and Spreckles, as well as the low-income community of Chular.</li></ul>

## COMPLIANCE DIVISION

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The Compliance Division staff consists of an Engineering and Compliance Manager (0.5 Full-time Employee), a Supervising Inspector, seven Air Quality Compliance Inspectors, one Senior Administrative Assistant, and one Engineering & Compliance Specialist (0.75 FTE).

The Division performs the following functions:

### **Inspections of Stationary Sources**

Compliance inspectors conduct inspections of over 3,000 permits to assure compliance with permit requirements, applicable MBARD regulations, and state and federal laws. Air quality violations trigger investigations and enforcement actions. To ensure compliance with MBARD permit and/or other regulatory requirements, the Division uses a suite of corrective actions including direct remediation, education, supplemental environmental projects, and monetary penalties.

Under MBARD’s inspection policy, inspections are assigned based on various factors, including whether the facility has a federal operating permit, potential for air quality impact, or responsibilities under agreements with the California Air Resources Board (CARB) such as the agreement to conduct annual inspections for oil and gas facilities subject to CARB’s oil and gas regulation.

During calendar year 2024, which covered part of FY 2023-24 and part of FY 2024-25, the Division performed 1,943 inspections of permitted equipment and addressed 24 reported facility equipment breakdowns.

<b>FY 2024-25 Major Accomplishments</b>	<b>FY 2025-26 Objectives</b>
<ul style="list-style-type: none"> <li>• Increased the number of compliance inspections because all vacant inspector positions filled.</li> <li>• Completed all major source inspections and report reviews.</li> <li>• Conducted inspections and enforced the California Air Resources Board Oil and Gas Regulation on the oil and gas industry. Observed and photographed gas leaks from the lens of the FLIR camera where these gas leaks are not visible by the naked eye.</li> <li>• Provided one-on-one help to businesses and individuals to ensure understanding of MBARD requirements.</li> <li>• Successfully onboarded and trained one new Air Quality Compliance Inspector.</li> </ul>	<ul style="list-style-type: none"> <li>• Continue improvements in efficiency and further streamlining of functions to meet new mandates without increasing staffing levels.</li> <li>• Continue to develop new policies/procedures and amend existing policies/procedures to enhance consistency and efficiency.</li> <li>• Continue to look for opportunities to reduce unnecessary redundancies and continue to expand the use of administrative assistance.</li> <li>• Continue to review source test protocols and test results and monitor source testers methods through source test observations.</li> <li>• Increase availability of MBARD information for stakeholders and the public on the website.</li> </ul>

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Responded to 180 public records requests in calendar year 2024.</li> <li>• Transitioned to online public records request submission form.</li> <li>• Transitioned to online gas station test notification submission form.</li> <li>• Continued to expanded use of administrative assistance to perform office-based duties to allow field-based inspection staff to remain in the field conducting inspections. This includes responding to residential chimney smoke complaints.</li> </ul>	<ul style="list-style-type: none"> <li>• Evaluate compliance assistance methods and apply findings towards improvement of MBARD customer support efforts.</li> <li>• Continue identifying unpermitted sources.</li> <li>• Update Division Policies and Procedures.</li> <li>• Cross-train Compliance Division staff to ensure continuity of operations.</li> <li>• Continue transition to paperless submission, processing, and review of forms and reports.</li> </ul>

**Observation of Source Tests**

Inspectors oversee source tests conducted at stationary sources. Staff reviews the source test protocol prior to the test and ensures the source test contractor has the proper equipment and certification to conduct the test. Staff observe source tests to ensure the source test contractor follows the correct test procedures and staff review the source test results to ensure the data is properly reported and to act promptly on any compliance issues related to the testing.

**Complaint Investigations**

The Division receives several hundred complaints each year. Timely responses and investigations of alleged sources of non-compliance are top priorities. During the calendar year 2024, which covered part of FY 2023-24 and part of FY 2024-25, staff responded to 191 complaints.

**Compliance Assistance**

The Division devotes considerable resources to assist the public and regulated sources with their understanding of regulatory requirements. The primary focus of these activities is to notify, educate and offer solutions to avoid potential compliance problems and achieve the best possible air quality.

**Smoke Management Program**

The Division actively contributes to MBARD’s smoke management activities. The Division handles complaints and enforcement actions on fireplace smoke, backyard burns, and prescribed burns and agricultural burns.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Staff responded to public inquiries concerning Rule 438 (Open Outdoor Fires) regulation, including providing compliance assistance brochures.</li> </ul>	<ul style="list-style-type: none"> <li>• Enforce MBARD rules governing excessive smoke and related nuisances.</li> </ul>

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>Mailed 8 fireplace smoke complaint letters and educational materials to residents.</li> </ul>	<ul style="list-style-type: none"> <li>Expand partnerships with Fire Protection Agencies that issue burn permits to meet Rule 438 standards.</li> </ul>

**Hearing Board**

The Hearing Board is comprised of five members appointed by MBARD’s Board of Directors. The Compliance Division staff may represent MBARD at variance hearings. Staff prepare draft orders, reports, and may provide testimony for variance hearings. Staff will track compliance with Hearing Board orders. During FY 2024-25, the Hearing Board issued three variance orders.

**Asbestos Program**

The Division is the delegated authority to enforce the federal asbestos National Emission Standards of Hazardous Air Pollutants (NESHAP) regulation. The regulation was created to protect public health from unnecessary asbestos fiber releases and exposures associated with disturbing asbestos containing building materials during renovations and/or demolitions. This is conducted by compliance assistance, routine inspections, and complaint response.

Projects range from renovation asbestos removal to multi-structure demolition projects. Typically, regulated projects are schools, commercial and industrial facilities, and residential facilities. Standalone single-family dwellings are usually not regulated.

MBARD partners with other governmental agencies such as city and county building departments, county environmental health departments, Cal/OSHA, Contractor State Licensing Board, and other air districts to help ensure compliance to protect public health.

When non-compliance is identified, MBARD staff seek to achieve compliance by working with stakeholders such as contractors, city and county building departments, and/or facility owners to correct issues as soon as possible to protect public health.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>Received and reviewed 296 project notifications and conducted 267 inspections.</li> <li>Offered compliance assistance, conducted inspections for several large asbestos abatement and demolition projects at the Former Ford Ord City of Marina Blight Project, Drew Street Redevelopment project in Marina, Salinas and Alisal High School Districts, Lockheed Martin, Friends of Circle Church, and Pebble Beach Equestrian Center.</li> </ul>	<ul style="list-style-type: none"> <li>Continue to conduct routine inspections to assure compliance of regulated projects.</li> <li>Continue to ensure compliance with cities, consultants, and contractors on large scale building demolition projects.</li> </ul>

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Conducted a presentation for the City of Marina Building Department and County of Monterey Housing and Community Development Department staff on asbestos NESHAP requirements.</li> <li>• Continued to be a statewide resource for information, assistance, and training to other air districts.</li> <li>• Continued to improve the MBARD asbestos section of the website to meet accessibility standards.</li> <li>• Continued to actively participate in the Tri-County Environmental Task Force.</li> </ul>	<ul style="list-style-type: none"> <li>• Continue to maintain and build relationships with City/County Building and Environmental Health Departments to help assure compliance with asbestos regulations and permit requirements as part of the construction permit process.</li> <li>• Continue to assist and be a resource for other air districts throughout the State of California with the asbestos NESHAP.</li> <li>• Continue to enhance the asbestos section of the MBARD website, including ensuring document transition to meet accessibility requirements.</li> </ul>

**Mutual Settlement Program**

The Mutual Settlement Program resolves violations of air quality regulations without formal legal proceedings. The program is administered by staff in the Compliance Division. Notices of Violation are usually settled by mutual agreement between MBARD and the respondent. Cases of significant merit may be referred to the local Attorney’s Office for prosecution.

During calendar year 2024, which covered part of FY 2023-24 and part of FY 2024-25, Compliance staff issued 52 Notices of Violation and negotiated over \$125,752 in penalties.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Worked to identify and maintain consistent penalties for violations at gasoline stations.</li> <li>• Worked with violators to promote better work practices and improve compliance.</li> <li>• Negotiated significant settlements involving operation without a permit and source testing violations.</li> <li>• Board approved updated format for Mutual Settlement Policy and Procedure.</li> </ul>	<ul style="list-style-type: none"> <li>• Expand coordination with local building departments to assure permit applicants are aware of MBARD requirements.</li> <li>• Reduce the time between discovery of noncompliance and settlements that include corrective actions that promote future compliance.</li> <li>• Consider creating a protocol to implement flat penalties for less complex violations to improve efficiency and provide an additional enforcement tool to inspectors.</li> </ul>

## **Portable Equipment Inspections**

In addition to inspecting permitted portable equipment, the Division also inspects portable equipment registered in the State of California's registration program. There are several portable equipment units that need inspection every year.

Examples of the types of portable equipment inspected include engines that power electrical generators, portable concrete batch plants, oil well service equipment, and engines that power sandblasting/painting operations. This equipment can move many times during the course of the year. Inspections are conducted at large storage yards or in the field when the equipment is in operation.

## ENGINEERING DIVISION

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The Engineering Division staff consists of an Engineering and Compliance Manager (0.5 FTE), a Supervising Engineer, four Permit Engineers, an Air Quality Technician, a Senior Administrative Assistant, and an Engineering & Compliance Specialist (0.25 FTE). As part of the FY 2025-26 budget, the Division is proposing to add a fifth Permit Engineer and change the Senior Administrative Assistant position to an Administrative Assistant. The additional Engineer would help with the continuing evaluation of facilities in the Air Toxics “Hot Spots” Program.

The Division performs the following functions:

### **Permitting**

MBARD’s permit system is the primary tool to ensure businesses comply with air quality control requirements. Two types of permits are issued, Authorities to Construct and Permits to Operate.

Authorities to Construct are preconstruction permits issued after evaluation of project emissions and necessary control technologies and determination of criteria and toxic pollutant regulatory compliance.

Permits to Operate are issued after construction is completed and the equipment is found to be operating in compliance with all terms and conditions of the Authority to Construct and with all applicable regulatory requirements.

The Division oversees 3,188 active Permits to Operate, including the annual renewal process. During calendar year 2024, which covered part of FY 2023-24 and part of FY 2024-25, the Division issued 156 Authorities to Construct, 220 Permits to Operate, 3 Agricultural Diesel Engine Registrations and 1 Emission Reduction Credit. There were no final Title V Permits issued during this period.

To meet state requirements, the Division maintains a registration program for diesel engines used in agricultural operations. Currently, 430 agricultural engines are registered.

The Division also oversees implementation of the Title V Federal Operating Permit program. There are 15 active Title V facility permits within our jurisdiction that are renewed on a five-year cycle.

Engineering staff participate in regular meetings of the California Air Pollution Control Officers Association (CAPCOA) including subgroup meetings for topics such as vapor recovery, air curtain incinerators, and compost operations.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Issued Permit to Operate for novel landfill gas hydrogen sulfide (H<sub>2</sub>S) emission control system, deemed as Best Available Control Technology (BACT).</li>   <li>• Provided on going assistance to a business pursuing a final permit for the pyrolysis of wood waste, as federal interpretations evolved over definitions and the handling of undiscarded, clean cellulosic biomass.</li>   <li>• Issued three Permits to Operate for the first of its kind linear technology used to provide prime power to stationary sources.</li>   <li>• Issued revised Permit to Operate with an Alternative Compliance Option after review of trial period testing results demonstrated compliance with semi-continuous operation of a landfill gas collection and flare system to address the permitted closed landfill’s decline in landfill gas quality and quantity.</li>   <li>• Participated on California Air Resources Board (CARB) AB 617, Community Air Protection Program subcommittees to develop a Technology Clearinghouse Tool.</li>   <li>• Developed Best Management Practices for a large-scale existing composting operation to minimize volatile organic compound and ammonia emissions.</li>   <li>• Provided guidance and updated emission factors to existing quarry operation, which were used by the operator to select individual permit process limits, enabling them to stay below the emission thresholds of a federal Synthetic Minor facility, after completion of amended New Source Review (NSR).</li>   <li>• Updated active large fleet Tier 3 diesel engine permits to enforce and implement the revisions to</li> </ul>	<ul style="list-style-type: none"> <li>• Review designs and develop operating conditions for odor control, digester mixing, and organic polishing systems for wastewater treatment facility’s proposal to incorporate diverted food waste for co-digestion and biogas production within existing anerobic digesters for electrical power generation.</li>   <li>• Conduct NSR to designate BACT and to determine if offsetting requirements are triggered for a new Covered Aerated Static Pile (CASP) operation to expand composting capacities necessary to meet the State’s SB 1383 organic waste diversion goals.</li>   <li>• Continue to work with the Environmental Protection Agency (EPA) Region 9, as they review Subpart EEEE - New Source Performance Standards (NSPS) for Other Solid Waste Incineration Units applicability determinations for proposed pyrolysis and gasification projects in our jurisdiction.</li>   <li>• Update active propulsion and auxiliary diesel engine permits to enforce and implement the revisions to CARB’s Airborne Toxic Control Measure (ATCM) for Commercial Harbor Craft.</li>   <li>• Initiate the process to automate uploading of AB 617 Criteria Pollutant and Toxic Emissions Reporting (CTR) data to CARB reporting database.</li>   <li>• Issue Federal Title V facility permit renewals and modifications.</li>   <li>• Continue to develop an automated permit application form system to streamline the transfer of data into the MBARD’s Accela permitting database.</li>   <li>• Process projects involving on-going installation and/or modification of Enhanced Vapor Recovery</li> </ul>

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<p>CARB’s Airborne Toxic Control Measure (ATCM) for Diesel Particulate Matter from Portable Engines.</p> <ul style="list-style-type: none"> <li>• Developed an Air Curtain Burner Checklist and guidance document for various types of innovative waste diversion projects, including carbonators, air curtain incinerators, and pyrolysis units, to address the growing number of inquiries and projects for meeting the State’s Senate Bill (SB) 1383 emission reduction and organic waste diversion goals.</li> <li>• Issued Authority to Construct for new landfill gas collection and flare system, ensuring the unit met BACT and complied with California’s Landfill Methane Regulation, and USEPA’s Municipal Solid Waste Landfill emission guideline elements.</li> </ul>	<p>and In-Station Diagnostic systems at gasoline stations.</p> <ul style="list-style-type: none"> <li>• Continue to conduct an annual permit review of all landfills, and update permits to include the applicable and enforceable requirements of CARB’s Methane Emissions from Municipal Solid Waste Landfills.</li> <li>• Continue to process the high volume of applications received for the installation and/or modification of emergency internal combustion engines.</li> </ul>

**Rule Development Program**

The process of developing and amending MBARD regulations is achieved through the Rule Development Program. The Engineering and Planning Divisions share this responsibility. Through this program, Divisions detail development of proposed regulations, prepare notification formalities, provide presentations at public workshops and the MBARD Advisory Committee, and participate in public hearings and MBARD Board of Directors meetings.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Adopted revisions to Rule 218 (Title V: Federal Operating Permits) to: 1) realign with EPA’s removal of emergency affirmative defense provisions, 2) allow for electronic public noticing, and 3) realign with the Supreme Court ruling and EPA’s rescinded Greenhouse Gas (GHG) Tailoring Rule, as they pertain to how to GHG as an air pollutant for purposes of Title V permit applicability.</li> <li>• Responded to CARB’s request for data summarizing the emission impacts between the baseline version of Rule 201 (Sources Not Requiring Permits) and the proposed rule developed and adopted by our Board in 2017, and conducted a Senate Bill 288 analysis demonstrating that our 2017 version of 201 is not a relaxation of the 2001 version</li> <li>• Prepared for public workshops on proposed revisions to Rule 218 (Title V: Federal Operating Permits) which included drafting proposed revisions to rule, writing a staff report, and presentation for Board adoption.</li> <li>• Updated Hearing Board Regulation VI to account for the increase in population above 750,000 which changes actions allowed by the Hearing Board. Regulation updated as well to provide clarity and format to be consistent with other MBARD rules.</li> </ul>	<ul style="list-style-type: none"> <li>• Propose revisions to Rule 207 (Review of New or Modified Sources), develop required Senate Bill 288 (SB288) findings, conduct CEQA analysis, and CARB public hearing to modify offsetting requirements, as needed.</li> <li>• Finalize resolution of CARB’s issues regarding Rule 201 (Sources Not Requiring Permits).</li> <li>• Participate in CARB’s public workshops to provide input on the potential changes to the California Oil and Gas Methane Regulation and Landfill Methane Regulation.</li> <li>• Revise Rule 437 or adopt new rule for municipal solid waste landfills to implement provisions of EPA’s Title 40 Code of Federal Regulations Part 60, Subpart Cf.</li> <li>• Analyze existing regulations for consistency and conformity with applicable requirements, and initiate rule revisions, as necessary.</li> </ul>

## Toxics Programs

The Engineering Division is responsible for the implementation of the State of California Air Toxics Hot Spots Information and Assessment Act of 1987 (AB 2588). The “Hot Spots” Program requires businesses to develop and update an emissions inventory of toxic air pollutants every four years for sources of intermediate risk, high risk and significant changes. Businesses with high risk are required to perform a health risk assessment. The health risk assessments are based upon air quality modeling analysis to determine the potential air quality impacts using highly specialized software, which simulates the movement and dispersion of air pollutants.

Since 2018, MBARD has completed the re-evaluation of all sources emitting greater than 10 tons per year of total organic gases, particulate matter, nitrogen oxides, or sulfur oxides, and facilities listed in an MBARD air toxic emissions survey inventory or report. In 2019, we began our next step to develop toxic emission plans and inventories for the less than 10 ton per year sources starting with the following: aggregate operations, hospitals, small and large waste-water treatment facilities, small and large military installations, and wineries.

In 2020, MBARD continued to receive and review emission plans and inventories for the facilities listed above. Due to the impacts of COVID-19, we experienced delays in receiving information from some facilities. In addition, the wildfires in 2020 also impacted the ability of some facilities to provide operational data in addition to the economic hardship of COVID-19. Aware of the pending Office of Administrative Law’s (OAL) October 2021 final adoption of CARB’s programmatic regulatory amendments for emissions reporting, MBARD paused the phasing-in of the less than 10 ton per year sources to submit data, so as to re-align our program with the new requirements and extended inventory deadlines outlined in the final adopted regulatory amendments, described in more detail below.

The Engineering Division is also responsible for the implementation of AB 617 Criteria Air Pollutant and Toxic Air Contaminants Reporting (CTR) regulation as a requirement of California Air Resources Board (CARB) Community Air Protection Program. The CTR requires the annual reporting of criteria and toxic air contaminant emissions by facilities subject to the applicability requirements. The emissions inventory data is critical to understanding the sources of emissions that may contribute to adverse health risks or other impacts at the local, regional, and statewide level. In November 2020, CARB adopted amendments to the CTR. The CTR amendments substantially expand the applicability requirements to increase the number and types of facilities subject to the annual emissions data reporting and are effective January 1, 2022. Calendar year 2024 represents the first year of expanded emissions inventory requirements within MBARD’s jurisdiction.

To align the “Hots Spots” program with the CTR requirements, the State of California Air Resources Board also adopted amendments to the Emissions Inventory Criteria and Guidelines (EICG) Report to expand the number and types of facilities that must submit quad-annual “Hots Spots” reports. These amendments will also require the phase-in of an additional 900 chemicals to be reviewed under both the CTR and “Hots Spots” programs.

Accordingly, MBARD will be re-positioning its toxic programs to conform to the facility sector

review schedule as mandated in the revised CTR. Specifically, facilities identified in the first sector phase will be required to submit 2024 emission inventories in reporting year 2025.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Conducted 92 preliminary health risk assessments for retail gasoline dispensing facilities to determine an industry-wide threshold for triggering the reporting requirements of the “Hot Spots” program.</li> <li>• Participated in the CAPCOA Air Toxics and Risk Managers Committee (TARMAC).</li> <li>• Organized Hot Spots Analysis &amp; Reporting Program (HARP) training to air district staff throughout the State through TARMAC.</li> <li>• Participated in the development of industry-wide risk assessment guidelines for diesel-fired internal combustion engines via TARMAC.</li> </ul>	<ul style="list-style-type: none"> <li>• Develop a plan and complete the Sector Phase I emission reporting required by the CTR regulation.</li> <li>• Initiate the process to automate uploading of CTR data to the CARB reporting database.</li> <li>• Provide outreach to inform sources of the CTR reporting requirements and EICG for the Air Toxic “Hot Spots” Program.</li> <li>• Continue to evaluate sources per the AB 588 Hot Spots Program.</li> <li>• Review Health Risk Assessments for the implementation of the “Hot Spots” program.</li> </ul>

**Hearing Board**

The Hearing Board is comprised of five citizens appointed by MBARD’s Board of Directors. The Engineering Division staff represents MBARD at the variance hearings and provides testimony for variance applications received. The Engineering Division may also provide support to the Compliance Division in preparing draft orders, staff reports, and tracking variances to ensure sources comply with variances and other Hearing Board orders. During calendar year 2024, which covered part of FY 2023-24 and part of FY 2024-25, the Division provided testimony on three variance applications.

**Technical Assistance**

The Division provides technical assistance for a broad range of internal actions, including review of State of California and Federal program developments, rule development and implementation, emissions inventory, and California Environmental Quality Act evaluations.

The Division responds to inquiries from the public regarding permit and regulatory requirements, source information, and general air pollution questions.

## **Ongoing Objectives**

- Collaborate with the California Air Resources Board on implementation of actions in AB 617 such as uniform emissions inventory reporting.
- Review and evaluate technical assistance priorities.
- Propose and initiate changes that reflect MBARD needs.

## PLANNING DIVISION

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The Planning Division includes a Planning and Air Monitoring Manager, one Planning and Air Monitoring Supervisor, four Air Quality Planners, and one Air Quality Technician. The Division performs the following functions:

### **Preparation of State and Federal Plans**

The Division prepares regional air quality plans to show how the region will comply with ambient air quality standards in the future. Plans include technical analysis, growth projections, and attainment strategies based on feasible control measures.

### **FY 2025-26 Objectives**

- Prepare documentation to identify exceptional events which may have caused exceedances of federal PM<sub>2.5</sub> and the state ozone ambient air quality standards during wildfires.

### **Air Emissions Inventories**

When preparing air quality plans the Division summarizes estimates of air pollutant emissions from stationary, area, and mobile sources in the North Central Coast Air Basin (NCCAB). Inventories are used to identify sources subject to further control, and as input data for computer models to simulate dispersion of pollutants into the atmosphere.

The Division reviews pollutant concentrations and weather conditions to predict future pollutant levels at local and regional scales. Planning staff update the air quality forecast on MBARD's website several times each week.

### **Land-Use Planning**

The Division provides guidance and assistance to lead agencies, consultants and others concerning air quality and greenhouse gas analyses prepared in accordance with the California Environmental Quality Act (CEQA).

The Division reviews and provides comments on land-use project environmental documents and updates MBARD's *CEQA Air Quality Guidelines* to reflect current requirements of CEQA statute and CEQA Guidelines.

### **FY 2025-26 Objectives**

- Continue reviews and comments on environmental documents.
- Develop guidance for addressing greenhouse gas emissions in environmental documents.
- Update CEQA Guidelines.

### **Implementation of Grant Programs**

The Division manages grant programs funded by the State of California such as the Carl Moyer

Memorial Air Quality Standards Attainment Program (Moyer), the Funding Agricultural Replacement Measures for Emission Reductions Program (FARMER), and the Community Air Protection Program (CAPP). Funds for AB 2766 and AB 923 grants come from local DMV fees. Grant funds are directed to various emission reduction projects such as replacements of agricultural tractors and engines in marine vessels in exchange for cleaner burning equipment.

The Division also manages the East Garrison (EG) mitigation fee grant program. Under this program, fees collected for the construction of each new housing unit in the EG housing project located just outside the City of Marina are used in conjunction with other MBARD grant programs on emission reduction projects, including replacement of older agricultural pump engines with electric motors and to purchase electric school buses for schools in the region.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Continued development of an online application system to implement grant funding for FARMER, CAPP, AB 2766, and Moyer.</li> <li>• Administered the Landscape Equipment Exchange Program (LEEP)</li> <li>• Managed grant projects under the AB 2766, AB 923, FARMER, EG, and Moyer Programs; Projects are evaluated based on emission reductions and availability of grant funds.</li> <li>• Administered the Electric Vehicle incentive program.</li> <li>• Continued the Wood Stove Change Out Program.</li> <li>• Coordinated the Zero Emissions School Bus Program (ZESBP) which reviews applications for electric school buses and awards grants to schools throughout the NCCAB.</li> </ul>	<ul style="list-style-type: none"> <li>• Manage AB 2766, AB 923, Moyer, FARMER, EG, ZESBP, and CAPP Programs.</li> <li>• Re-launch the Plug-In Monterey Bay EV Infrastructure Program.</li> <li>• Launch the next cycle of Wood Stove Change Out Program.</li> <li>• Continue the Landscape Equipment Exchange Program.</li> <li>• Rank and select projects to award AB2766 funds.</li> <li>• Continue to process applications for electric school buses for ZESBP.</li> <li>• Award grants for additional projects under the EG mitigation fund.</li> <li>• Continue to offer an Electric Vehicle Incentive Program.</li> </ul>

**Transportation Planning**

The Division coordinates with the Association of Monterey Bay Area Governments (AMBAG), the Transportation Agency of Monterey County (TAMC) and other transportation planning agencies in regional transportation planning efforts.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Participated in regular AMBAG and TAMC meetings.</li> <li>• Participated in regular TAMC Technical Advisory Committee meetings.</li> </ul>	<ul style="list-style-type: none"> <li>• Continue to participate in local and regional transportation planning agency committees.</li> <li>• Continue to support AMBAG’s efforts in regional transportation planning.</li> </ul>

**Participation in California Air Pollution Control Officers Association’s Committees**

The Division participates in two California Air Pollution Control Officers Association’s (CAPCOA) committees: Planning Managers and Grants and Incentives.

**FY 2025-26 Objectives**

- Continue to participate in the CAPCOA Planning Managers and Grants and Incentives committees.

**Rule Development**

The Division conducts rule development for rules involving planning-related programs the Division manages.

**Education and Outreach Program**

The Division manages MBARD’s outreach program including participation in regional events, public education, press releases, advertisements, Air Quality Awareness week in April, and Clean Air Month in May.

<b>FY 2024-25 Major Accomplishments</b>	<b>FY 2025-26 Objectives</b>
<ul style="list-style-type: none"><li>• Continued MBARD’s presence in social media through posting of information to MBARD’s Facebook, Instagram, X (formerly Twitter), and Threads pages.</li><li>• Expanded public outreach to support FARMER, CAPP, Moyer, and AB2766 programs.</li><li>• Continued outreach to Spanish speaking communities.</li><li>• Continued operating an air sensor network at public schools throughout the NCCAB.</li><li>• Conducted workshops to receive public input for the Community Air Protection Program.</li><li>• Participated in a Ride and Drive event at the Salinas Transit Center to promote MBARD efforts to reduce motor vehicle emissions.</li></ul>	<ul style="list-style-type: none"><li>• Participate in community events.</li><li>• Continue to expand public outreach to publicize grant programs.</li><li>• Expand the air sensor network.</li><li>• Continue expanding the use of MBARD’s website and social media accounts.</li></ul>

**Smoke Management Program (SMP)**

The Division coordinates MBARD’s agricultural and prescribed burning SMP which provides analysis and technical assistance for open burn projects. Agricultural and backyard burn permits are issued through MBARD’s online permit systems and larger, broadcast burn projects are tracked and

reviewed through the Air Resources Board’s Prescribed Fire Incident Reporting System (PFIRS). The Division provides technical assistance and comments to other agencies whose prescribed burn projects have the potential to cause smoke impacts across the region. MBARD’s SMP is continuously improved to make the program more protective of public health and more user friendly to the public.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Assisted with planning, implementation, and monitoring of prescribed burns.</li> <li>• Continued implementation and improvements to the online agricultural and backyard burn application systems.</li> <li>• Worked with land managers to evaluate burn areas prior to planned burns.</li> <li>• Used grant funding from CARB to administer the SMP.</li> <li>• Increased staff training for implementation of the SMP with reimbursable funding from CAPCOA.</li> <li>• Developed prescribed burning Information webpage.</li> </ul>	<ul style="list-style-type: none"> <li>• Assist with planning, implementation, and monitoring of prescribed burns.</li> <li>• Improve outreach to effectively report smoke impacts from prescribed burns and wildfires.</li> </ul>

**Special Projects**

**San Lorenzo Valley PM<sub>2.5</sub> Reduction Project**

The San Lorenzo Valley (SLV) is a narrow river valley located in Santa Cruz County. In past winter seasons MBARD has measured PM<sub>2.5</sub> concentrations above the federal ambient 24-hour standard within the SLV. The primary source of PM<sub>2.5</sub> emissions is smoke from wood burning for home heating. The Division implements programs to reduce PM<sub>2.5</sub> emissions during Fall and Winter including a Spare the Air program which asks residents in the SLV to voluntarily use an alternative fuel, other than wood, for heating their homes when meteorological conditions are unfavorable for air quality.

FY 2024-25 Major Accomplishments	FY 2025-26 Objectives
<ul style="list-style-type: none"> <li>• Administered the Woodstove Change-Out Program.</li> <li>• Continued the Spare the Air Program.</li> </ul>	<ul style="list-style-type: none"> <li>• Continue PM<sub>2.5</sub> reduction efforts in the SLV.</li> <li>• Continue the Wood Stove Change-Out Program.</li> <li>• Seek improvements for implementation of the Spare the Air program to reduce localized impacts from wood burning stoves and fireplaces.</li> </ul>

**BUDGET**

**IN**

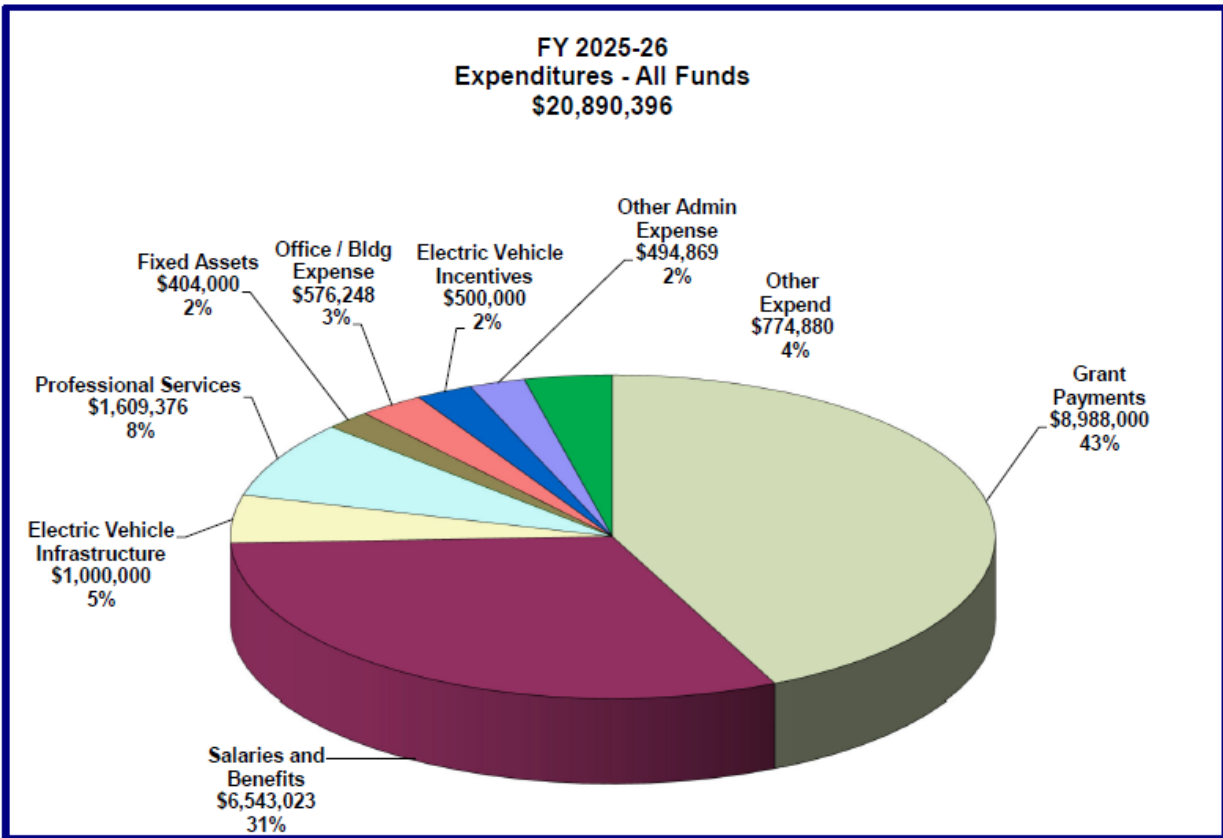
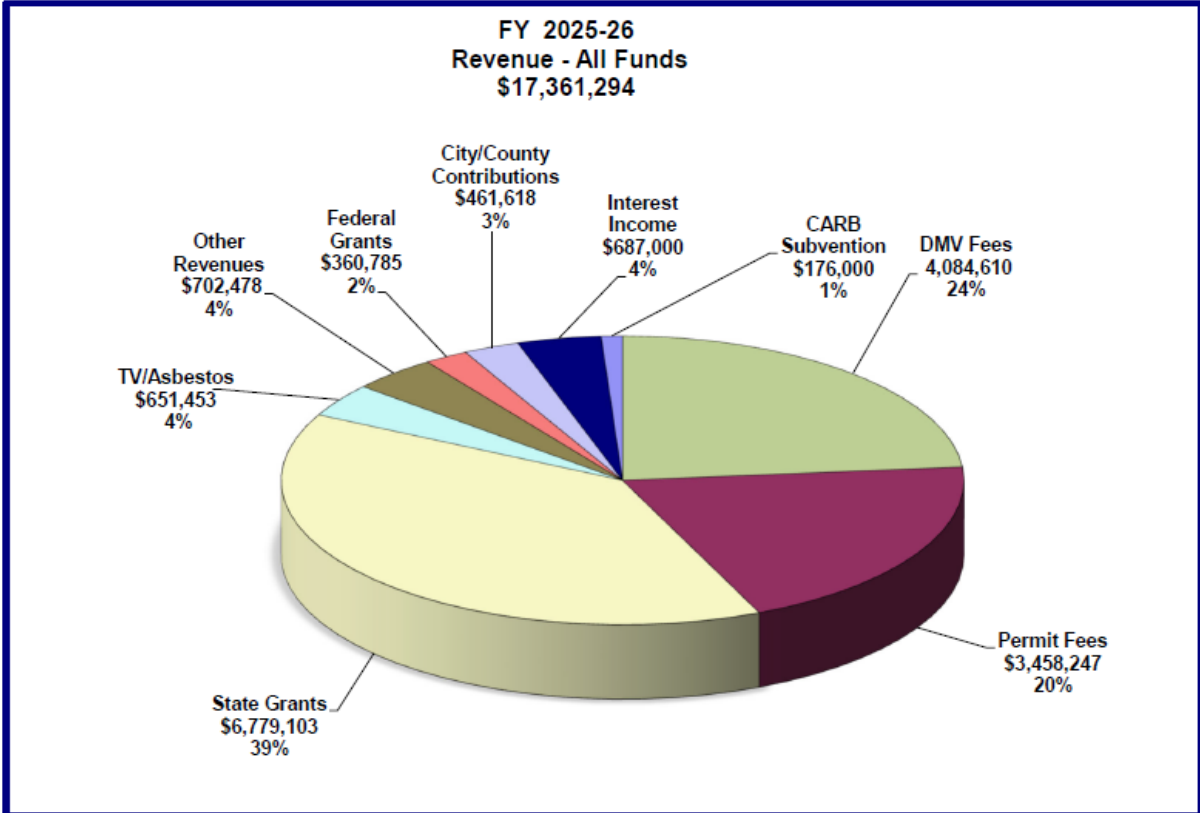
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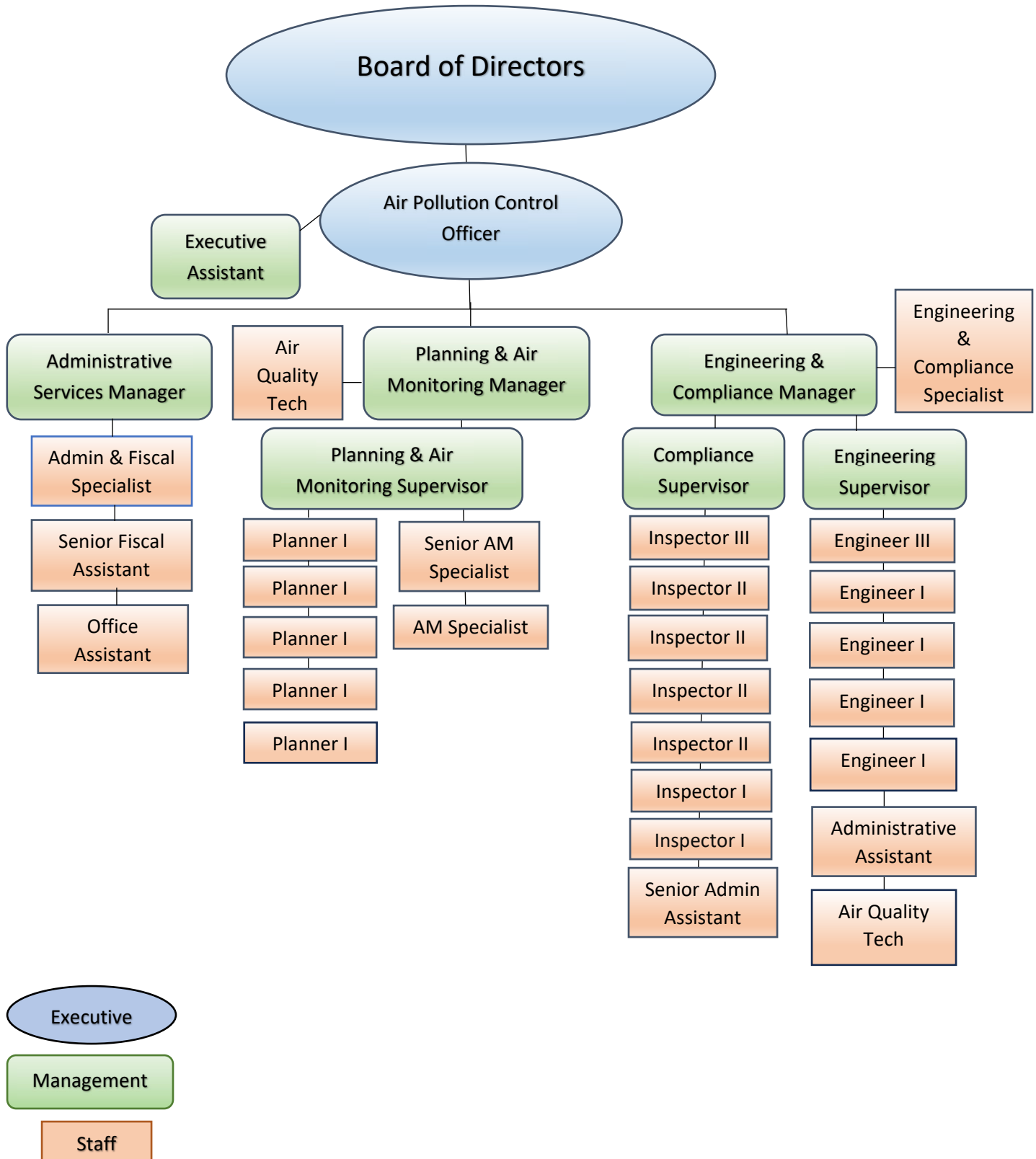
## ► Fiscal Year 2025-26 Budget in Brief ◀

The following are budgetary highlights:

- ❖ Total budget of \$20.9 million consisting of:
  - Operational Budget \$9.7 million
  - Non-Operational Budget (Grant Programs) \$11.2 million
- ❖ Total budget decreased from FY 2024-25 by approximately 7%.
- ❖ Proposed fee changes:
  - Permit fee increase of 2.8% based on the December 2024 Consumer Price Index (CPI)
  - City and County per capita fees increased from \$.55 to \$.60.
- ❖ The Personnel Schedule shows an increase from 34 to 35 full-time personnel. We are proposing to add a new Engineer I to the Engineering Division.
- ❖ Fixed Asset purchases of \$370,000 include parking lot resurfacing, one vehicle replacement, and air monitoring equipment.
- ❖ Deposit of \$53,000 to MBARD's Other Post Employment Benefit (OPEB) Trust plus \$500,000 to MBARD's Pension Trust funded by the General Fund reserve.
- ❖ \$9 million for grant payments to reduce emissions for MBARD's ongoing AB 2766, AB 923, Carl Moyer, Community Air Protection (CAPP), Funding Agricultural Replacement Measures (FARMER), and East Garrison grant programs.
- ❖ \$1 million to continue the Plug-In Monterey Bay program to install electric vehicle stations throughout Monterey, Santa Cruz, and San Benito counties. In addition, MBARD will continue its' electric vehicle incentive program for the Tri-County residents with \$500,000 from AB 2766 funds.
- ❖ Continued assistance towards reducing PM<sub>2.5</sub> emissions in the San Lorenzo Valley, including estimated \$100,000 for Woodstove Changeout grants, to be funded with Clean Air Fund monies.
- ❖ EPA Inflation Reduction Grant to support Air Monitoring activities \$220,000
- ❖ CARB Advanced Technology Pilot Project – Whale Watching Vessel grant funds \$948,143



# **ORGANIZATIONAL STRUCTURE**





## Personnel Schedule

<b>Division/Position</b>	<b>Revised Budget FY 2024-25</b>	<b>Additions/ Deletions</b>	<b>Proposed Budget FY 2025-26</b>
<b><u>ADMINISTRATIVE</u></b>			
APCO	1.00		1.00
Executive Assistant	1.00		1.00
Admin Services Manager	1.00		1.00
Office Assistant	1.00		1.00
Admin and Fiscal Specialist	1.00		1.00
Senior Fiscal Assistant	1.00		1.00
Subtotal	6.00	0.00	6.00
<b><u>COMPLIANCE</u></b>			
Division Manager <sup>1</sup>	0.50		0.50
Division Supervisor	1.00		1.00
Senior Admin Assistant	1.00		1.00
Engineering and Compliance Specialist	1.00		1.00
Inspector I	2.00		2.00
Inspector II	3.00	1.00	4.00
Inspector III	2.00	(1.00)	1.00
Subtotal	10.50	0.00	10.50
<b><u>ENGINEERING</u></b>			
Division Manager <sup>1</sup>	0.50		0.50
Division Supervisor	1.00		1.00
Senior Admin Assistant	1.00	(1.00)	0.00
Administrative Assistant	0.00	1.00	1.00
Air Quality Technician	1.00		1.00
Engineer I	2.00	1.00	3.00
Engineer II	1.00		1.00
Engineer III	1.00		1.00
Subtotal	7.50	1.00	8.50
<b><u>PLANNING</u></b>			
Division Manager <sup>2</sup>	0.50		0.50
Division Supervisor <sup>2</sup>	0.50		0.50
Air Quality Technician <sup>2</sup>	0.50		0.50
Planner I	4.00	1.00	5.00
Planner II	0.00		0.00
Planner III	0.00		0.00
Subtotal	5.50	1.00	6.50
<b><u>AIR MONITORING</u></b>			
Division Manager <sup>2</sup>	0.50		0.50
Division Supervisor <sup>2</sup>	0.50		0.50
Air Monitoring Specialist	2.00	(1.00)	1.00
Air Quality Technician <sup>2</sup>	0.50		0.50
Senior Air Monitoring Specialist	1.00		1.00
Subtotal	4.50	(1.00)	3.50
<b>Total Number of Positions</b>	34.00	1.00	35.00

**Notes:**

- 1) Position oversees both Compliance & Engineering divisions.
- 2) Position oversees both Planning and Air Monitoring divisions.



**Monterey Bay Air Resources District**  
**Monthly Salaries for Staff Positions (All Full-Time)**  
**Effective 07/07/25 (based on SEIU labor contract 7/1/21-6/30/26)**

Job Title	Step 1	Step 2	Step 3	Step 4	Step 5	Step 6
Office Assistant	\$ 4,588.13	\$ 4,816.93	\$ 5,057.87	\$ 5,310.93	\$ 5,576.13	\$ 6,134.27
Administrative Assistant	\$ 4,773.60	\$ 5,012.80	\$ 5,264.13	\$ 5,527.60	\$ 5,803.20	\$ 6,383.87
Fiscal Assistant	\$ 4,967.73	\$ 5,215.60	\$ 5,475.60	\$ 5,749.47	\$ 6,037.20	\$ 6,640.40
Sr. Admin Assistant (hired after 12/31/14)	\$ 5,271.07	\$ 5,534.53	\$ 5,810.13	\$ 6,101.33	\$ 6,406.40	\$ 7,047.73
Sr. Fiscal Assistant	\$ 5,486.00	\$ 5,761.60	\$ 6,049.33	\$ 6,352.67	\$ 6,669.87	\$ 7,337.20
Sr. Admin Assistant (hired prior to 1/1/15)	\$ 6,000.80	\$ 6,300.67	\$ 6,616.13	\$ 6,947.20	\$ 7,293.87	\$ 8,023.60
Air Quality Technician	\$ 6,058.00	\$ 6,361.33	\$ 6,680.27	\$ 7,014.80	\$ 7,364.93	\$ 8,101.60
Air Monitoring Specialist	\$ 6,177.60	\$ 6,487.87	\$ 6,812.00	\$ 7,153.47	\$ 7,510.53	\$ 8,261.07
Engineering and Compliance Specialist	\$ 6,302.40	\$ 6,617.87	\$ 6,948.93	\$ 7,297.33	\$ 7,661.33	\$ 8,429.20
Air Quality Compliance Inspector I	\$ 6,558.93	\$ 6,886.53	\$ 7,231.47	\$ 7,593.73	\$ 7,973.33	\$ 8,768.93
Air Quality Planner I	\$ 7,101.47	\$ 7,456.80	\$ 7,829.47	\$ 8,221.20	\$ 8,632.00	\$ 9,493.47
Senior Air Monitoring Specialist	\$ 7,172.53	\$ 7,529.60	\$ 7,905.73	\$ 8,300.93	\$ 8,716.93	\$ 9,588.80
Air Quality Compliance Inspector II	\$ 7,618.00	\$ 7,999.33	\$ 8,399.73	\$ 8,819.20	\$ 9,262.93	\$ 10,188.53
Air Quality Planner II	\$ 7,848.53	\$ 8,240.27	\$ 8,652.80	\$ 9,086.13	\$ 9,540.27	\$ 10,493.60
Air Quality Engineer I	\$ 7,930.00	\$ 8,326.93	\$ 8,742.93	\$ 9,179.73	\$ 9,639.07	\$ 10,602.80
Air Quality Compliance Inspector III	\$ 8,333.87	\$ 8,749.87	\$ 9,186.67	\$ 9,647.73	\$ 10,129.60	\$ 11,143.60
Air Quality Planner III	\$ 8,670.13	\$ 9,103.47	\$ 9,557.60	\$ 10,036.00	\$ 10,538.67	\$ 11,590.80
Air Quality Engineer II	\$ 9,204.00	\$ 9,665.07	\$ 10,148.67	\$ 10,656.53	\$ 11,188.67	\$ 12,308.40
Air Quality Engineer III	\$ 10,065.47	\$ 10,568.13	\$ 11,096.80	\$ 11,651.47	\$ 12,233.87	\$ 13,457.60

**Management & Confidential Employees Monthly Salary Ranges (All Full-Time) - Effective 07/07/25**

Job Title	Low	High
Air Pollution Control Officer (APCO)	\$ 18,025.42	\$ 21,054.08 (per employment agreement)
Engineering & Compliance Manager	\$ 10,916.67	\$ 16,029.30
Administrative Services Manager	\$ 10,416.67	\$ 13,547.80
Engineering Supervisor	\$ 10,333.33	\$ 14,799.58
Planning and Air Monitoring Manager	\$ 10,000.00	\$ 14,909.30
Planning and Air Monitoring Supervisor	\$ 10,000.00	\$ 12,049.81
Supervising Air Quality Compliance Inspector	\$ 8,583.33	\$ 12,194.43
Executive Assistant	\$ 6,666.67	\$ 9,368.45
Administrative & Fiscal Specialist	\$ 5,416.67	\$ 7,578.48

**BUDGET**

**SCHEDULES**

**Monterey Bay Air Resources District  
Operating Budget**

	ACTUALS FY 23-24	REVISED BUDGET FY 24-25	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26
<b><u>Operating Revenues</u></b>				
EPA Grants	\$ 476,260	\$ 476,400	\$ 499,609	\$ 360,785
AB2766 DMV Fees	1,100,000	1,100,000	1,100,000	1,100,000
AB923 DMV Fees	60,000	60,000	60,000	60,000
Permit Fees	3,376,447	3,386,748	3,521,485	3,458,247
Special Fees (Title V and Asbestos)	652,422	654,959	668,441	651,453
Penalties and Fines	439,074	161,500	317,824	181,500
CARB Subvention	174,360	175,000	176,189	176,000
City and County Contributions <sup>1</sup>	394,204	421,322	421,321	461,618
Contract Revenues (Source Air Monitoring)	101,468	115,000	115,000	115,000
Woodstove Change Out Admin Funds <sup>4</sup>	40,550	34,314	34,314	-
Moyer Grant Revenues-Oper Rev	234,492	311,190	311,190	295,000
Other Grant Revenues (IRA/ATDPP) <sup>5</sup>	102,979	944,733	944,733	1,168,143
Oil and Gas Revenues (CARB) <sup>2</sup>	60,000	60,000	60,000	60,000
Emission Inventory Funding (CARB) <sup>2</sup>	12,583	12,583	12,583	12,583
CAPP Grant (AB617 Funding) <sup>2</sup>	-	93,960	93,960	93,960
CARB Prescribed Burn Funding	184,700	123,300	-	125,000
Community Air Protection (CAPP) Funds-Oper Rev <sup>2</sup>	90,522	113,226	150,000	208,000
Funding Agric Replacement Measures for Emission Reductions (FARMER) Funds-Oper Rev <sup>2</sup>	111,266	162,333	159,000	71,000
Other Revenues	282,044	153,090	361,165	258,395
Interest Income (Gen Fund)	178,735	155,000	264,200	200,000
<b>Total Operating Revenues</b>	<b>\$ 8,072,107</b>	<b>\$ 8,714,658</b>	<b>\$ 9,271,014</b>	<b>\$ 9,056,684</b>
<b><u>Expenditures by Division:</u></b>				
Administrative	\$ 2,025,103	\$ 2,290,309	\$ 1,965,465	\$ 2,165,817
Air Monitoring	687,662	1,153,655	902,589	943,122
Compliance	1,782,910	2,005,506	1,797,770	2,161,813
Engineering	1,294,128	1,677,563	1,364,971	1,933,241
Planning	1,005,187	2,123,140	1,943,060	2,494,903
<b>Total Operating Expenditures</b>	<b>\$ 6,794,991</b>	<b>\$ 9,250,173</b>	<b>\$ 7,973,855</b>	<b>\$ 9,698,896</b>
<b>Net Surplus (Deficit)</b>	<b>\$ 1,277,116</b>	<b>\$ (535,515)</b>	<b>\$ 1,297,159</b>	<b>\$ (642,212)</b>
<b><u>Expenditures by Type:</u></b>				
Salaries and Benefits	\$ 5,274,145	\$ 6,199,224	\$ 5,439,212	\$ 6,543,023
Maintenance, Equipment, and Supplies	206,732	415,615	294,542	397,487
Legal and Professional Services	498,660	1,429,737	1,283,009	1,609,376
Utilities & Office Rent	151,076	163,923	165,649	178,761
Insurance	164,530	184,700	184,483	195,000
Training, Travel, District Board Exp	80,935	201,829	79,722	205,734
Fixed Assets <sup>3</sup>	275,197	539,810	372,468	404,000
Sponsorships	4,047	22,000	10,800	23,000
Transfers to Other Funds (to Clean Air Fund)	115,034	35,000	87,815	71,380
Other	24,632	58,335	56,155	71,135
<b>Total Operating Expenditures</b>	<b>\$ 6,794,991</b>	<b>\$ 9,250,173</b>	<b>\$ 7,973,855</b>	<b>\$ 9,698,896</b>

**Notes:**

- (1) FY 25-26 City and County contributions include per capita assessment increase from \$.55 to \$.60  
(2) State funded revenues based on AB617, AB134, AB197, & SB1260.  
(3) FY 25-26 Fixed Assets include: \$200,000 for repaving, \$40K for new vehicle, \$164K for air monitoring equipment  
(4) FY 25-26 Woodstove Changeout will be funded by CA Air Resources Board  
(5) EPA Inflation Reduction Act Grant and CARB Advanced Technology Pilot Project Whale Watching Vessel

**Monterey Bay Air Resources District  
Non-Operating Budget**

	ACTUALS FY 23-24	REVISED BUDGET FY 24-25	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26
<b><u>Non-Operating Revenues</u></b>				
AB2766 DMV Fees and Interest	\$ 1,813,588	\$ 1,771,000	\$ 1,883,000	\$ 1,808,000
AB923 DMV Fees and Interest	1,426,994	1,381,610	1,461,610	1,411,610
Moyer Grants and Interest	1,219,852	2,074,000	1,667,230	2,075,000
Community Air Protection (CAPP) Grant Funds/Int <sup>1</sup>	605,297	2,025,000	1,143,835	2,075,000
Funding Agric Replacement Measures for Emission				
Reductions (FARMER) Grant Funds and Interest <sup>1</sup>	796,944	2,016,000	888,000	853,000
Woodstove Change Out Funds <sup>6</sup>	69,429	541,984	541,984	100,000
Offsite Mitigation/CCCE Fees/Interest <sup>2</sup>	3,946	803,000	5,250	3,000
Transfer from Gen Fund to Clean Air Fund + Interest	117,674	68,840	93,815	79,000
<b>Total Non-Operating Revenues</b>	<b>\$ 6,053,725</b>	<b>\$ 10,681,434</b>	<b>\$ 7,684,724</b>	<b>\$ 8,404,610</b>
<b><u>Expenditures by Division:</u></b>				
Planning (grant payments only)	\$ 3,622,774	\$ 12,656,984	\$ 5,667,233	\$ 8,988,000
Planning - Electric Vehicle Rebates	390,400	450,000	450,000	500,000
Planning - Electric Vehicle Infrastructure Proj <sup>2</sup>	-	1,000,000	-	1,000,000
Administrative - OPEB & Pension Liability Funding	120,000	203,000	203,000	553,000
Clean Air Fund	17,861	30,000	16,075	150,500
District Building Improvements	-	-	-	-
<b>Total Non-Operating Expenditures</b>	<b>\$ 4,151,035</b>	<b>\$ 14,339,984</b>	<b>\$ 6,336,308</b>	<b>\$ 11,191,500</b>
<b>Net Surplus (Deficit)</b>	<b>\$ 1,902,689</b>	<b>\$ (3,658,550)</b>	<b>\$ 1,348,416</b>	<b>\$ (2,786,890)</b>
<b><u>Expenditures by Type:</u></b>				
AB2766 DMV Grants - Current Year <sup>3</sup>	\$ 30,000	\$ 200,000	\$ 200,000	\$ 200,000
AB2766 DMV Grants - Prior Year <sup>3</sup>	565,585	2,950,000	760,798	1,720,000
Moyer Grants <sup>3</sup>	1,146,064	2,000,000	1,579,416	2,000,000
AB923 Grants <sup>3</sup>	471,455	2,000,000	658,200	2,000,000
AB923 Electric Vehicle Infrastructure Project <sup>4</sup>	-	1,000,000	-	1,000,000
CAPP Grants	574,011	2,000,000	1,061,835	2,000,000
FARMER Grants	766,229	2,000,000	850,000	818,000
General Grants-Offsite Mitigation Grants/CCCE <sup>2</sup>	-	950,000	-	150,000
Electric Vehicle Incentives	390,400	450,000	450,000	500,000
Woodstove Changeout Grants	69,429	556,984	556,984	100,000
Public Education Grants	-	-	-	-
Clean Air Fund Projects	17,861	30,000	16,075	150,500
Building Remodel/Improvement Projects	-	-	-	-
OPEB & Pension Trust Account Deposits <sup>5</sup>	120,000	203,000	203,000	553,000
<b>Total Non-Operating Expenditures</b>	<b>\$ 4,151,035</b>	<b>\$ 14,339,984</b>	<b>\$ 6,336,308</b>	<b>\$ 11,191,500</b>

**Notes:**

(1) Revenues funded by State of California for diesel engine emission reduction

(2) Funded by mitigation fees from the East Garrison project in Marina. Monies to be granted for retrofits/replacements of agricultural pumps and school buses. CCCE funding for zero emission school bus program delayed from previous FY.

(3) Assumption for FY 24-25 & FY 25-26 budget columns is that all outstanding grants are paid out during the fiscal period. Over the last five fiscal periods, actual grant reimbursements have averaged 41% of budget.

(4) Plug-In Monterey Bay electric vehicle infrastructure project using AB923 funds.

(5) OPEB Trust \$53K, Pension Trust \$500K

(6) FY 25-26 Woodstove Changeout funded by Clean Air Fund



**Monterey Bay Air Resources District  
Funds Relationships to Divisions and Programs  
FY 2025-26**

Division/Program	Funded By						
	General	AB 2766	AB 923	Moyer	General Grants	CAPP Grants	FARMER Grants
Administrative							
MBARD Boards	X						
Finance	X	X					
Operations	X	X					
Information Systems	X	X					
Public Education		X					
Engineering							
Permitting	X						
Title V	X						
Rule Development	X						
Compliance							
Permitting	X						
Title V	X						
Asbestos	X						
Complaints	X						
Air Monitoring							
General Air Monitoring	X	X					
PM 2.5 Monitoring	X						
Planning							
Planning & Grant Programs	X	X	X	X	X	X	X
Electric Vehicle Incentives		X					
Burn Program	X						
Rule Development	X						

The District's finances are reported in separate funds. The table above portrays the District's divisions and programs and how the programs are funded. Below is a brief description of each fund:

**General** - Funds collected from permit fees, Title V fees, asbestos fees, EPA grants, City/County per capita fees, CARB subvention, certain State grants, penalties, special contracts and other revenue.

**AB 2766** - DMV Fees collected from the \$4.00 per vehicle registration surcharge program.

**AB 923** - DMV Fees collected from the \$2.00 per vehicle registration surcharge program.

**Moyer** - The Carl Moyer Grant program established by the California Air Resources Board as an emission-reduction incentive program administered by air districts.

**General Grants** - Funds from construction projects offsite mitigation fees and Central Coast Community Power used for school buses and replacements/retrofits of agricultural pumps.

**Community Air Protection Program (CAPP) Grants** - Established by AB 617 and funded by AB 134, grants are intended to reduce air pollution in disadvantaged or low-income areas.

**Funding Agricultural Replacement Measures for Emission Reductions (FARMER) Grants** - Funded by AB 134 and AB 109, grants are to be used to reduce agricultural sector emissions.

**Monterey Bay Air Resources District  
General Fund Budget**

	ACTUALS FY 23-24	REVISED BUDGET FY 24-25	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26
<b>BEGINNING FUND BALANCE</b>	<b>\$ 8,746,198</b>	<b>\$ 9,579,921</b>	<b>\$ 9,579,921</b>	<b>\$ 9,886,350</b>
<b>Revenues</b>				
EPA Grants	\$ 476,260	\$ 476,400	\$ 499,609	\$ 360,785
Permit Fees <sup>5</sup>	3,376,447	3,386,748	3,521,485	3,458,247
Special Fees (Title V and Asbestos)	652,422	654,959	668,441	651,453
Penalties and Fines	439,074	161,500	317,824	181,500
CARB Subvention	174,360	175,000	176,189	176,000
City and County Contributions <sup>1</sup>	394,204	421,322	421,321	461,618
Contract Revenues (Source Air Monitoring)	101,468	115,000	115,000	115,000
Woodstove Change Out Grant Funds <sup>6</sup>	81,101	68,628	34,314	100,000
Other Grant Revenues (IRA/ATDPP) <sup>7</sup>	102,979	944,733	944,733	1,168,143
Oil and Gas Revenues (CARB) <sup>2</sup>	60,000	60,000	60,000	60,000
Emission Inventory Funding (CARB) <sup>2</sup>	12,583	12,583	12,583	12,583
CAPP Grant (AB617 Funding) <sup>2</sup>	-	93,960	93,960	93,960
Prescribed Burn Funding (CARB) <sup>2</sup>	184,700	123,300	-	125,000
Other Revenues (PERP fees, cost recoveries, misc income)	210,428	81,474	289,549	186,779
Rental Income	71,616	71,616	71,616	71,616
Interest Income	178,735	155,000	264,200	200,000
<b>Total General Fund Revenues</b>	<b>\$ 6,516,376</b>	<b>\$ 7,002,223</b>	<b>\$ 7,490,824</b>	<b>\$ 7,422,684</b>
<b>Expenditures by Division:</b>				
Administrative (incl OPEB & Pension Trust Acct deposits)	\$ 1,903,248	\$ 2,174,867	\$ 1,936,122	\$ 2,399,809
Air Monitoring	277,517	536,510	491,278	518,182
Compliance	1,782,910	2,005,506	1,797,770	2,161,813
Engineering	1,294,128	1,677,563	1,364,971	1,933,241
Planning	424,850	1,655,665	1,594,254	1,525,842
<b>Total General Fund Expenditures</b>	<b>\$ 5,682,653</b>	<b>\$ 8,050,111</b>	<b>\$ 7,184,395</b>	<b>\$ 8,538,887</b>
<b>Net Surplus (Deficit)</b>	<b>\$ 833,723</b>	<b>\$(1,047,888)</b>	<b>\$ 306,429</b>	<b>\$ (1,116,203)</b>
<b>ENDING FUND BALANCE</b>	<b>\$ 9,579,921</b>	<b>\$ 8,532,033</b>	<b>\$ 9,886,350</b>	<b>\$ 8,770,147</b>
<b>Expenditures by Type:</b>				
Salaries and Benefits <sup>4</sup>	\$ 4,219,399	\$ 4,775,706	\$ 4,241,706	\$ 5,106,557
Maintenance, Equipment, and Supplies	173,595	351,581	259,299	334,476
Legal and Professional Services	399,596	1,245,337	1,176,609	1,459,676
Utilities & Office Rent	121,715	131,233	132,996	146,083
Insurance	143,141	161,430	160,730	173,000
Training, Travel, District Board Exp	68,830	135,485	69,642	141,980
Fixed Assets <sup>3</sup>	228,600	398,420	242,140	384,000
Grants-Woodstove Changeouts	69,429	556,984	556,984	100,000
OPEB & Pension Trust Account Deposits	120,000	203,000	203,000	553,000
Transfers Out (to Clean Air Fund)	115,034	35,000	87,815	71,380
Other	23,313	55,935	53,474	68,735
<b>Total General Fund Expenditures</b>	<b>\$ 5,682,653</b>	<b>\$ 8,050,111</b>	<b>\$ 7,184,395</b>	<b>\$ 8,538,887</b>

**Notes:**

- (1) FY 25-26 City and County contributions includes per capita assessment increase from \$.55 to \$.60
- (2) State funded revenues based on AB617, AB134, AB197, & SB1260.
- (3) FY 25-26 Fixed Assets include: \$200K for repaving parking lots, \$40K for vehicle replacements, \$144K for air monitoring equipment
- (4) Increase reflects 2.8% CPI wage increase, increase in PERS, Health Insurance and WC rates, two new positions positions
- (5) Permit fee increase of 2.8%, based on CPI.
- (6) Woodstove changeout FY 25-26 funded by Clean Air Fund
- (7) EPA Inflation Reduction Act Grant and CARB Advanced Technology Pilot Project Whale Watching Vessel

**Monterey Bay Air Resources District  
AB 2766 Fund Budget**

	ACTUALS FY 23-24	REVISED BUDGET FY 24-25	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26
<b><i>BEGINNING FUND BALANCE</i></b>	<b><i>\$ 8,015,310</i></b>	<b><i>\$ 9,122,095</i></b>	<b><i>\$ 9,122,095</i></b>	<b><i>\$ 9,850,507</i></b>
<b><u>Revenues</u></b>				
AB 2766 DMV Fees-Operating	\$ 1,100,000	\$ 1,100,000	\$ 1,100,000	\$ 1,100,000
AB 2766 DMV Fees-Non-Operating	1,633,258	1,633,000	1,633,000	1,633,000
AB 2766 Fund Interest Income	180,330	138,000	250,000	175,000
<b>Total AB 2766 Fund Revenues</b>	<b><u>\$ 2,913,588</u></b>	<b><u>\$ 2,871,000</u></b>	<b><u>\$ 2,983,000</u></b>	<b><u>\$ 2,908,000</u></b>
<b><u>Expenditures by Division:</u></b>				
Administrative	\$ 241,855	\$ 318,442	\$ 232,343	\$ 319,008
Air Monitoring	410,145	617,145	411,311	424,940
Compliance	-	-	-	-
Engineering	-	-	-	-
Planning <sup>2</sup>	1,154,804	3,839,592	1,610,934	2,743,160
<b>Total AB 2766 Fund Expenditures</b>	<b><u>\$ 1,806,803</u></b>	<b><u>\$ 4,775,179</u></b>	<b><u>\$ 2,254,588</u></b>	<b><u>\$ 3,487,108</u></b>
<b>Net Surplus (Deficit)</b>	<b><u>\$ 1,106,785</u></b>	<b><u>\$ (1,904,179)</u></b>	<b><u>\$ 728,412</u></b>	<b><u>\$ (579,108)</u></b>
<b><i>ENDING FUND BALANCE</i></b>	<b><u><u>\$ 9,122,095</u></u></b>	<b><u><u>\$ 7,217,916</u></u></b>	<b><u><u>\$ 9,850,507</u></u></b>	<b><u><u>\$ 9,271,399</u></u></b>
<b><u>Expenditures by Type <sup>4</sup>:</u></b>				
Salaries and Benefits	\$ 593,148	\$ 759,651	\$ 555,196	\$ 748,065
Maintenance, Equipment, and Supplies	33,132	60,534	34,143	59,511
Legal and Professional Services	80,196	133,700	83,500	113,700
Utilities & Office Rent	29,361	32,690	32,653	32,678
Insurance	21,389	23,270	23,753	22,000
Training, Travel, District Board Expenses	11,629	43,844	9,180	45,754
Sponsorships <sup>1</sup>	4,047	22,000	10,800	23,000
Fixed Assets <sup>5</sup>	46,597	97,090	91,884	20,000
Grants-Public Educations	-	-	-	-
Grants-AB 2766 (Current & Prior Years) <sup>2</sup>	595,585	3,150,000	960,798	1,920,000
Electric Vehicle Incentives <sup>3</sup>	390,400	450,000	450,000	500,000
Other	1,320	2,400	2,681	2,400
<b>Total AB 2766 Fund Expenditures</b>	<b><u>\$ 1,806,803</u></b>	<b><u>\$ 4,775,179</u></b>	<b><u>\$ 2,254,588</u></b>	<b><u>\$ 3,487,108</u></b>

**Notes:**

(1) Includes sponsoring the annual Clean Air awards and electric vehicle events.

(2) Assumption for FY 24-25 & 25-26 budget columns is that all outstanding grants are paid out during the fiscal period. Over the last five fiscal periods, actual grant reimbursements have averaged 41% of budget.

(3) Incentives offered to Tri-County residents for purchasing all-electric, plug-in hybrids, and hydrogen fuel cell vehicles.

(4) Expense allocations are based on the percentage of mobile source emission inventory as compared to stationary sources.

(5) FY 25-26 Fixed Assets include portion of air monitoring equipment (\$20K)

**Monterey Bay Air Resources District  
AB 923 Fund Budget**

	<u>ACTUALS FY 23-24</u>	<u>REVISED BUDGET FY 24-25</u>	<u>ESTIMATED ACTUALS FY 24-25</u>	<u>PROPOSED BUDGET FY 25-26</u>
<b><i>BEGINNING FUND BALANCE</i></b>	<b><u>\$ 4,933,132</u></b>	<b><u>\$ 5,898,739</u></b>	<b><u>\$ 5,898,739</u></b>	<b><u>\$ 6,701,281</u></b>
<b><u>Revenues</u></b>				
AB 923 Fees/ - Operating	\$ 60,000	\$ 60,000	\$ 60,000	\$ 60,000
AB 923 Fees/Interest -Non-Operating	1,306,629	1,291,610	1,291,610	1,291,610
AB 923 Fund Interest Income	120,365	90,000	170,000	120,000
<b>Total AB 923 Fund Revenues</b>	<b><u>\$ 1,486,994</u></b>	<b><u>\$ 1,441,610</u></b>	<b><u>\$ 1,521,610</u></b>	<b><u>\$ 1,471,610</u></b>
<b><u>Expenditures by Division:</u></b>				
Planning <sup>1</sup>	\$ 521,387	\$ 3,081,398	\$ 719,068	\$ 3,138,566
<b>Total AB 923 Fund Expenditures</b>	<b><u>\$ 521,387</u></b>	<b><u>\$ 3,081,398</u></b>	<b><u>\$ 719,068</u></b>	<b><u>\$ 3,138,566</u></b>
<b>Net Surplus (Deficit)</b>	<b><u>\$ 965,607</u></b>	<b><u>\$ (1,639,788)</u></b>	<b><u>\$ 802,542</u></b>	<b><u>\$ (1,666,956)</u></b>
<b><i>ENDING FUND BALANCE</i></b>	<b><u>\$ 5,898,739</u></b>	<b><u>\$ 4,258,951</u></b>	<b><u>\$ 6,701,281</u></b>	<b><u>\$ 5,034,325</u></b>
<b><u>Expenditures by Type:</u></b>				
Salaries and Benefits	\$ 49,931	\$ 74,398	\$ 60,868	\$ 136,066
Supplies, Travel, Training	-	2,000	-	1,500
Electric Vehicle Infrastructure Project <sup>1</sup>	-	1,000,000	-	1,000,000
Grants-AB 923 <sup>2</sup>	471,455	2,000,000	658,200	2,000,000
Other	-	5,000	-	1,000
<b>Total AB 923 Fund Expenditures</b>	<b><u>\$ 521,387</u></b>	<b><u>\$ 3,081,398</u></b>	<b><u>\$ 719,068</u></b>	<b><u>\$ 3,138,566</u></b>

**Notes:**

(1) Plug-In Monterey Bay electric vehicle Infrastructure Project to install and operate EV charge stations in the Monterey, Santa Cruz, and San Benito Counties.

(2) Assumption for FY 24-25 & 25-26 budget columns is that all outstanding grants are paid out during the fiscal period. Over the last five fiscal periods, actual grant reimbursements have averaged 41% of budget.

## Monterey Bay Air Resources District Moyer Fund Budget

	ACTUALS FY 23-24	REVISED BUDGET FY 24-25	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26
<b>BEGINNING FUND BALANCE</b>	<b>\$ 333,506</b>	<b>\$ 407,293</b>	<b>\$ 407,293</b>	<b>\$ 489,442</b>
<b>Revenues</b>				
Moyer Grant-Non Operating	\$ 1,125,680	\$ 2,000,000	\$ 1,580,000	\$ 2,000,000
Moyer Grant - Operating	234,492	311,190	311,190	295,000
Moyer Interest	94,172	74,000	87,230	75,000
<b>Total Moyer Fund Revenues</b>	<b>\$ 1,454,344</b>	<b>\$ 2,385,190</b>	<b>\$ 1,978,420</b>	<b>\$ 2,370,000</b>
<b>Expenditures by Division:</b>				
Planning <sup>1</sup>	\$ 1,380,556	\$ 2,322,045	\$ 1,896,271	\$ 2,307,133
<b>Total Moyer Fund Expenditures</b>	<b>\$ 1,380,556</b>	<b>\$ 2,322,045</b>	<b>\$ 1,896,271</b>	<b>\$ 2,307,133</b>
<b>Net Surplus (Deficit)</b>	<b>\$ 73,788</b>	<b>\$ 63,145</b>	<b>\$ 82,149</b>	<b>\$ 62,867</b>
<b>ENDING FUND BALANCE</b>	<b>\$ 407,293</b>	<b>\$ 470,438</b>	<b>\$ 489,442</b>	<b>\$ 552,309</b>
<b>Expenditures by Type:</b>				
Salaries and Benefits	\$ 216,718	\$ 276,295	\$ 276,258	\$ 281,383
Professional Services	17,617	20,700	20,700	20,000
Maintenance, Supplies	-	750	400	750
Travel, Training	157	5,000	275	5,000
Fixed Assets <sup>2</sup>	-	19,300	19,222	-
Grants - Moyer <sup>1</sup>	1,146,064	2,000,000	1,579,416	2,000,000
<b>Total Moyer Fund Expenditures</b>	<b>\$ 1,380,556</b>	<b>\$ 2,322,045</b>	<b>\$ 1,896,271</b>	<b>\$ 2,307,133</b>

**Notes:**

(1) Assumption for FY 25-26 budget is that all outstanding grants are paid out during the fiscal period.

(2) Portion of new vehicle paid with Moyer funds

**Monterey Bay Air Resources District  
General Grants Fund Budget**

	<b>ACTUALS FY 23-24</b>	<b>REVISED BUDGET FY 24-25</b>	<b>ESTIMATED ACTUALS FY 24-25</b>	<b>PROPOSED BUDGET FY 25-26</b>
<b><i>BEGINNING FUND BALANCE</i></b>	<b><u>\$ 178,953</u></b>	<b><u>\$ 182,899</u></b>	<b><u>\$ 182,899</u></b>	<b><u>\$ 186,789</u></b>
<b><u>Revenues</u></b>				
Offsite Mitigation Fees/Revenue <sup>1</sup>	\$ -	\$ -	\$ -	\$ -
Offsite Mitigation Oper Fees - Admin <sup>1</sup>	\$ -	\$ -	\$ -	\$ -
Zero Emission Bus Project Revenue <sup>2</sup>	\$ -	\$ 800,000	\$ -	\$ -
Zero Emission Bus Project Oper - Adm <sup>2</sup>	\$ -	\$ -	\$ -	\$ -
General Grants Interest	\$ 3,946	\$ 3,000	\$ 5,250	\$ 3,000
<b>Total General Grants Fund Revenues</b>	<b><u>\$ 3,946</u></b>	<b><u>\$ 803,000</u></b>	<b><u>\$ 5,250</u></b>	<b><u>\$ 3,000</u></b>
<b><u>Expenditures by Division:</u></b>				
Planning	\$ -	\$ 959,288	\$ 1,360	\$ 161,565
<b>Total General Grants Fund Expenditures</b>	<b><u>\$ -</u></b>	<b><u>\$ 959,288</u></b>	<b><u>\$ 1,360</u></b>	<b><u>\$ 161,565</u></b>
<b>Net Surplus (Deficit)</b>	<b><u>\$ 3,946</u></b>	<b><u>\$ (156,288)</u></b>	<b><u>\$ 3,890</u></b>	<b><u>\$ (158,565)</u></b>
<b><i>ENDING FUND BALANCE</i></b>	<b><u><u>\$ 182,899</u></u></b>	<b><u><u>\$ 26,611</u></u></b>	<b><u><u>\$ 186,789</u></u></b>	<b><u><u>\$ 28,224</u></u></b>
<b><u>Expenditures by Type:</u></b>				
Salaries and Wages	0	9,288	1,360	11,565
Grants <sup>1,2</sup>	\$ -	\$ 950,000	\$ -	\$ 150,000
<b>Total General Grants Fund Expenditures</b>	<b><u><u>\$ -</u></u></b>	<b><u><u>\$ 959,288</u></u></b>	<b><u><u>\$ 1,360</u></u></b>	<b><u><u>\$ 161,565</u></u></b>

**Notes:**

(1) Funded by developer mitigation fees from the East Garrison project in Marina. Monies to be granted for retrofits/replacements of agricultural pumps and school buses.

(2) Funded by Central Coast Community Energy (CCCE) for zero emission buses. In FY 25-26, CCCE will directly fund incoming bus grants.

**Monterey Bay Air Resources District  
Community Air Protection Program (CAPP) Fund Budget**

	<b>ACTUALS FY 23-24</b>	<b>REVISED BUDGET FY 24-25</b>	<b>ESTIMATED ACTUALS FY 24-25</b>	<b>PROPOSED BUDGET FY 25-26</b>
<b><i>BEGINNING FUND BALANCE</i></b>	<b>\$ 59,674</b>	<b>\$ 93,227</b>	<b>\$ 93,227</b>	<b>\$ 160,779</b>
<b><u>Revenues</u></b>				
CAPP Funding-Non Operating	\$ 574,011	\$ 2,000,000	\$ 1,061,835	\$ 2,000,000
CAPP Funding-Operating	90,522	113,226	150,000	208,000
CAPP Fund Interest	31,286	25,000	82,000	75,000
<b>Total CAPP Fund Revenues</b>	<b>\$ 695,819</b>	<b>\$ 2,138,226</b>	<b>\$ 1,293,835</b>	<b>\$ 2,283,000</b>
<b><u>Expenditures by Division:</u></b>				
Planning <sup>1</sup>	\$ 662,265	\$ 2,185,059	\$ 1,226,283	\$ 2,215,618
<b>Total CAPP Fund Expenditures</b>	<b>\$ 662,265</b>	<b>\$ 2,185,059</b>	<b>\$ 1,226,283</b>	<b>\$ 2,215,618</b>
<b>Net Surplus (Deficit)</b>	<b>\$ 33,553</b>	<b>\$ (46,833)</b>	<b>\$ 67,552</b>	<b>\$ 67,382</b>
<b><i>ENDING FUND BALANCE</i></b>	<b>\$ 93,227</b>	<b>\$ 46,394</b>	<b>\$ 160,779</b>	<b>\$ 228,161</b>
<b><u>Expenditures by Type:</u></b>				
Salaries and Benefits	\$ 86,998	\$ 163,559	\$ 163,523	\$ 194,118
Professional Services	1,092	15,000	500	15,000
Supplies, Travel, Training	165	6,500	425	6,500
Grants <sup>1</sup>	574,011	2,000,000	1,061,835	2,000,000
<b>Total CAPP Fund Expenditures</b>	<b>\$ 662,265</b>	<b>\$ 2,185,059</b>	<b>\$ 1,226,283</b>	<b>\$ 2,215,618</b>

**Notes:**

(1) Grants to reduce air pollution in disadvantaged and low income areas. Grants to be administered based on Carl Moyer Grant Program guidelines.

**Monterey Bay Air Resources District  
Funding Agricultural Replacement Measures  
for Emission Reductions (FARMER) Fund Budget**

	<b>ACTUALS FY 23-24</b>	<b>REVISED BUDGET FY 24-25</b>	<b>ESTIMATED ACTUALS FY 24-25</b>	<b>PROPOSED BUDGET FY 25-26</b>
<b><i>BEGINNING FUND BALANCE</i></b>	<b><i>\$ 18,786</i></b>	<b><i>\$ 52,496</i></b>	<b><i>\$ 52,496</i></b>	<b><i>\$ 87,373</i></b>
<b><u>Revenues</u></b>				
FARMER Funding-Non Operating	\$ 762,811	\$ 2,000,000	\$ 823,000	\$ 818,000
FARMER Funding-Operating	111,266	162,333	159,000	71,000
FARMER Fund Interest	34,133	16,000	65,000	35,000
<b>Total FARMER Fund Revenues</b>	<b><u>\$ 908,210</u></b>	<b><u>\$ 2,178,333</u></b>	<b><u>\$ 1,047,000</u></b>	<b><u>\$ 924,000</u></b>
<b><u>Expenditures by Division:</u></b>				
Planning <sup>1</sup>	\$ 874,500	\$ 2,187,077	\$ 1,012,123	\$ 891,019
<b>Total FARMER Fund Expenditures</b>	<b><u>\$ 874,500</u></b>	<b><u>\$ 2,187,077</u></b>	<b><u>\$ 1,012,123</u></b>	<b><u>\$ 891,019</u></b>
<b>Net Surplus (Deficit)</b>	<b><u>\$ 33,710</u></b>	<b><u>\$ (8,744)</u></b>	<b><u>\$ 34,877</u></b>	<b><u>\$ 32,981</u></b>
<b><i>ENDING FUND BALANCE</i></b>	<b><u><u>\$ 52,496</u></u></b>	<b><u><u>\$ 43,752</u></u></b>	<b><u><u>\$ 87,373</u></u></b>	<b><u><u>\$ 120,354</u></u></b>
<b><u>Expenditures by Type:</u></b>				
Salaries and Benefits	\$ 107,951	\$ 140,327	\$ 140,301	\$ 65,269
Professional Services	160	15,000	1,700	1,000
Maintenance, Supplies	5	1,750	600	1,750
Travel, Training, District Exp	155	5,000	300	5,000
Fixed Assets <sup>2</sup>	-	25,000	19,222	-
Grants <sup>1</sup>	766,229	2,000,000	850,000	818,000
<b>Total FARMER Fund Expenditures</b>	<b><u><u>\$ 874,500</u></u></b>	<b><u><u>\$ 2,187,077</u></u></b>	<b><u><u>\$ 1,012,123</u></u></b>	<b><u><u>\$ 891,019</u></u></b>

**Notes:**

(1) Grants to reduce agricultural sector emissions by replacing farm equipment, irrigation pumps, and heavy duty trucks.

(2) Portion of vehicle paid with FY 24-25 Farmer funds

**Monterey Bay Air Resources District  
Clean Air Fund Budget**

	<b>ACTUALS FY 23-24</b>	<b>REVISED BUDGET FY 24-25</b>	<b>ESTIMATED ACTUALS FY 24-25</b>	<b>PROPOSED BUDGET FY 25-26</b>
<b>BEGINNING FUND BALANCE</b>	<b>\$ 37,540</b>	<b>\$ 137,353</b>	<b>\$ 137,353</b>	<b>\$ 215,094</b>
<b>Clean Air Fund</b>				
Transfers from General Fund	\$ 115,034	\$ 67,640	\$ 87,815	\$ 75,000
Interest	2,640	1,200	6,000	4,000
<b>Total Clean Air Fund Revenues</b>	<b>\$ 117,674</b>	<b>\$ 68,840</b>	<b>\$ 93,815</b>	<b>\$ 79,000</b>
<b>Expenditures by Type:</b>				
Special Air Quality Projects authorized per District Policy B.12 <sup>1</sup>	\$ 17,861	\$ 30,000	\$ 16,075	\$ 150,500
<b>Total Clean Air Fund Expenditures</b>	<b>\$ 17,861</b>	<b>\$ 30,000</b>	<b>\$ 16,075</b>	<b>\$ 150,500</b>
<b>Surplus (Deficit)</b>	<b>\$ 99,813</b>	<b>\$ 38,840</b>	<b>\$ 77,740</b>	<b>\$ (71,500)</b>
<b>ENDING FUND BALANCE</b>	<b>\$ 137,353</b>	<b>\$ 176,193</b>	<b>\$ 215,094</b>	<b>\$ 143,594</b>

**Notes:**

(1) Provides funding for projects serving MBARD's mission of protecting public and environmental health that are not eligible for other grant programs. Woodstove Changeout will be funded through Clean Air Fund for FY 25-26

## Monterey Bay Air Resources District Direct Expenditures by Program - All Funds

	<b>ACTUALS FY 23-24</b>	<b>ESTIMATED ACTUALS FY 24-25</b>	<b>PROPOSED BUDGET FY 25-26</b>
Support and Operations <sup>1</sup>	\$ 1,979,830	\$ 1,920,004	\$ 2,045,326
Public Education	45,273	45,461	120,491
Permitting <sup>2</sup>	2,875,582	3,133,562	4,019,816
Title V	205,777	246,426	293,404
Asbestos	195,543	188,952	270,001
Air Monitoring AB 2766	410,145	411,311	424,940
Air Monitoring PM 2.5	77,653	85,079	30,015
Planning General	314,870	1,007,692	1,519,444
Planning AB 2766 <sup>3</sup>	1,154,804	1,610,934	2,743,160
AB 923 Grant Program <sup>3</sup>	521,387	719,068	3,138,566
Moyer Grant Program <sup>3</sup>	1,380,556	1,896,271	2,307,133
Offsite Mitigation Grants/CCCE <sup>4</sup>	-	1,360	161,565
Community Air Protection Grant Program <sup>5</sup>	662,265	1,226,283	2,215,618
Funding Agric Replacement Measures Grant Program <sup>5</sup>	874,500	1,012,123	891,019
Woodstove Changeout Program	109,980	586,562	6,398
Clean Air Fund Projects <sup>6</sup>	17,861	16,075	150,500
Debt Reduction <sup>7</sup>	120,000	203,000	553,000
<b>Total-All Programs</b>	<b><u>\$ 10,946,025</u></b>	<b><u>\$ 14,310,162</u></b>	<b><u>\$ 20,890,396</u></b>

**Notes:**

(1) Support and Operations include all overhead expenses, including building remodel expenses.

(2) Permitting program includes stationary source program expenditures for Engineering & Compliance divisions, rule development, complaints, burn permits, and air monitoring.

(3) Assumption for FY 25-26 budget is that all outstanding grants are paid out during the fiscal period. Over the last five fiscal periods, actual grant reimbursements have averaged 41% of budget.

(4) Offsite mitigation grants funded from East Garrison Project / Electric School Bus grants funded by CCCE

(5) Grant programs to reduce emissions, funded by recent State legislation.

(6) Woodstove Change Out program to be funded by Clean Air Fund

(7) Debt reduction is for deposits to Other Post Employment Benefit (OPEB) and Pension Trusts for retiree health benefits.

**Monterey Bay Air Resources District  
Stationary Source Programs  
FY 2025-26 Budget**

	<b>Program</b>		
	<b>Permitting</b>	<b>Title V</b>	<b>Asbestos</b>
<b>Estimated Revenues:</b>			
Permitting Fees	\$ 3,458,247	\$ 371,211	\$ 280,242
Cost Recoveries	\$ 22,500	\$ -	\$ 7,500
Federal / State Grants	\$ 490,881	\$ -	\$ -
<b>Total Estimated Revenues</b>	<b>\$ 3,971,628</b>	<b>\$ 371,211</b>	<b>\$ 287,742</b>
Estimated direct expenditures			
Engineering Division	\$ 1,827,212	\$ 105,232	\$ -
Compliance Division	\$ 1,631,394	\$ 188,172	\$ 270,001
Air Monitoring Division	\$ 488,167	\$ -	\$ -
Planning Division	\$ -	\$ -	\$ -
<b>Subtotal - Direct Expenditures</b>	<b>\$ 3,946,773</b>	<b>\$ 293,404</b>	<b>\$ 270,001</b>
Estimated overhead allocations			
Engineering Division	\$ 842,102	\$ 38,029	\$ -
Compliance Division	\$ 739,806	\$ 72,650	\$ 106,125
Air Monitoring Division	\$ 71,184	\$ -	\$ -
Planning Division	\$ -	\$ -	\$ -
<b>Subtotal - Overhead Allocations</b>	<b>\$ 1,653,091</b>	<b>\$ 110,679</b>	<b>\$ 106,125</b>
<b>Total Expenditures + Overhead</b>	<b>\$ 5,599,864</b>	<b>\$ 404,083</b>	<b>\$ 376,126</b>
<b>Revenues less Expenditures:</b>			
<b>Surplus or (deficit)</b>	<b>\$ (1,628,236)</b>	<b>\$ (32,872)</b>	<b>\$ (88,384)</b>
<b>Cost Recovery Rate</b>	<b>71%</b>	<b>92%</b>	<b>77%</b>

**Notes :**

*Deficits in Stationary Source and Asbestos Programs are funded with the use of unrestricted General Funds.*

*Deficits in the Title V Program are offset by surpluses in prior fiscal years.*

**Monterey Bay Air Resources District**  
**Fixed Assets**  
**Proposed Budget**  
**FY 2025-26**

<b>Description</b>	<b>Estimated Cost</b>
Air Monitoring Equipment	\$ 164,000
Parking Lot Resurfacing	\$ 200,000
Vehicle replacements (Compliance)	\$ 40,000
<b>Grand Total</b>	<b><u>\$ 404,000</u></b>



## ADMINISTRATIVE DIVISION

Under two programs, Support and Operations and Public Education, the Division performs the following functions:

- MBARD Boards
- General Operations, including building and vehicle maintenance
- Finance and Accounting
- Personnel Administration
- Risk Management
- Information System Services
- Public Education

The Administrative Division consists of the Air Pollution Control Officer (APCO), an Administrative Services Manager, an Executive Assistant to the APCO/Clerk of the Boards, an Administrative and Fiscal Specialist, a Senior Fiscal Assistant, and an Office Assistant.

	ACTUALS FY 23-24	REVISED BUDGET FY 24-25	ESTIMATED ACTUALS FYE 6/30/25	PROPOSED BUDGET FY 25-26
<i><b>Expenditures by Type:</b></i>				
Salaries and Benefits	\$ 986,679	\$ 1,102,367	\$ 1,012,047	\$ 1,139,745
Maintenance, Equipment, and Supplies	127,937	200,765	143,554	193,562
Legal and Professional Services	320,627	442,350	392,650	442,400
Utilities & Office Rent	106,308	114,042	118,866	130,500
Insurance	164,530	184,700	184,483	195,000
Training, Travel, District Board Expenses	51,118	60,915	48,230	71,995
Fixed Assets	126,941	168,885	14,490	200,000
Sponsorships	3,047	20,000	8,800	20,000
Transfers Out	115,034	35,000	87,815	71,380
OPEB/Pension Trust Acct Deposits	120,000	120,000	120,000	203,000
Grants and Other	22,882	44,285	37,530	51,235
<b>Totals</b>	<b>\$ 2,145,103</b>	<b>\$ 2,493,309</b>	<b>\$ 2,168,465</b>	<b>\$ 2,718,817</b>



## AIR MONITORING DIVISION

The Air Monitoring Division performs the following functions:

- Ambient Air Monitoring from stations in Salinas, Hollister, Santa Cruz, King City, Carmel Valley, and Felton.
- Meteorological Monitoring
- Enforcement Monitoring in response to complaints
- Data acquisition, data display, and data quality control

The Air Monitoring Division consists of a Planning and Air Monitoring Manager (.5 FTE), a Supervising Planning and Air Monitoring Specialist (.5 FTE), one Senior Air Monitoring Specialist, two Air Monitoring Specialist and one Air Quality Technician (.5 FTE).

	ACTUALS FY 23-24	REVISED BUDGET FY 24-25	ESTIMATED ACTUALS FYE 6/30/25	PROPOSED BUDGET FY 25-26
<i><u>Expenditures by Type:</u></i>				
Salaries and Benefits	\$ 477,047	\$ 647,540	\$ 442,905	\$ 569,709
Maintenance, Equipment, and Supplies	32,913	128,563	100,734	112,718
Professional Services	46,887	52,737	50,237	65,000
Utilities & Office Rent	22,142	25,756	24,523	23,436
Training & Travel	417	11,559	3,780	8,259
Fixed Assets	108,257	287,500	280,410	164,000
<b>Totals</b>	<b>\$ 687,662</b>	<b>\$ 1,153,655</b>	<b>\$ 902,589</b>	<b>\$ 943,122</b>



## COMPLIANCE DIVISION

The Compliance Division performs the following major functions:

- Enforcement of all applicable local, state, and federal laws and regulations in the District
- Burn Program for open and prescribed burns
- Compliance Assistance Program to ease and facilitate compliance by regulated sources
- Asbestos Program to enforce federal NESHAP regulations
- Representation at District’s Hearing Board
- Management of Mutual Settlement Program
- Source Testing observations of stack emissions

The Compliance Division consists of an Engineering and Compliance Manager (.5 FTE), a Supervising Inspector, seven field Inspectors, an Engineering and Compliance Specialist (.75 FTE), and a Senior Administrative Assistant.

	ACTUALS FY 2023-24	REVISED BUDGET FY 2024-25	ESTIMATED ACTUALS FYE 6/30/25	PROPOSED BUDGET FY 2025-26
<i><b>Expenditures by Type:</b></i>				
Salaries and Benefits	\$ 1,661,653	\$ 1,865,271	\$ 1,700,309	\$ 2,017,058
Maintenance, Equipment, and Supplies	26,202	26,530	22,732	29,850
Utilities & Office Rent	21,899	22,625	21,608	23,325
Professional Services	62,002	30,000	3,300	30,000
Training & Travel	11,154	21,955	10,697	21,580
Fixed Assets	-	39,125	39,124	40,000
Other	-	-	-	-
<b>Totals</b>	<b>\$ 1,782,910</b>	<b>\$ 2,005,506</b>	<b>\$ 1,797,770</b>	<b>\$ 2,161,813</b>



## ENGINEERING DIVISION

The Engineering Division performs the following major functions:

- Permitting to ensure that businesses comply with air quality control requirements
- Rule Development including proposed regulations and regulatory changes pertaining to engineering activities
- Toxics Program
- Technical Assistance including review of federal and state programs and emission inventory

The Engineering Division staff consists of an Engineering and Compliance Manager (.5 FTE), a Supervisor, five Permit Engineers, an Engineering and Compliance Specialist (.25 FTE), an Administrative Assistant and an Air Quality Technician.

	ACTUALS FY 23-24	REVISED BUDGET FY 24-25	ESTIMATED ACTUALS FYE 6/30/25	REQUESTED BUDGET FY 25-26
<i><b>Expenditures by Type:</b></i>				
Salaries and Benefits	\$ 1,211,029	\$ 1,543,056	\$ 1,297,681	\$ 1,799,958
Maintenance, Equipment, and Supplies	7,676	13,700	7,142	13,900
Utilities	297	1,000	270	1,000
Professional Services	29,205	76,907	32,913	75,483
Training & Travel	5,921	22,900	6,965	22,900
Fixed Assets	40,000	-	-	-
Other	-	20,000	20,000	\$ 20,000
<b>Totals</b>	<b>\$ 1,294,128</b>	<b>\$ 1,677,563</b>	<b>\$ 1,364,971</b>	<b>\$ 1,933,241</b>



## PLANNING DIVISION

The Planning Division performs the following functions:

- Preparation of Federal and State regional air quality plans
- Development of Emission Inventories from stationary, area, and mobile sources
- Analysis of air quality problems
- CEQA guidance to Lead Agencies, consultants, and others
- Grants and contractual programs
- Educational programs for the general public

The Planning Division consists of a Planning and Air Monitoring Manager (.5 FTE), a Planning and Air Monitoring Supervisor (.5 FTE), five Air Quality Planners and an Air Quality Technician (.5 FTE).

	ACTUALS FY 2023-24	REVISED BUDGET FY 2024-25	ESTIMATED ACTUALS FYE 6/30/25	PROPOSED BUDGET FY 2025-26
<b><u>Expenditures by Type:</u></b>				
Salaries and Benefits	\$ 937,737	\$ 1,123,990	\$ 1,069,270	\$ 1,366,553
Maintenance, Equipment, and Supplies	4,766	18,950	4,142	24,000
Professional Services	48,649	1,846,900	818,522	2,017,850
Utilities & Office Rent	430	500	382	500
Training & Travel	12,330	85,500	10,150	82,000
Sponsorships	1,000	2,000	2,000	3,000
Grants-AB2766	595,585	3,150,000	960,798	1,920,000
Grants-Moyer	1,146,064	2,000,000	1,579,416	2,000,000
Grants-AB923	471,455	2,000,000	658,200	2,000,000
Grants-CAPP	574,011	2,000,000	1,061,835	2,000,000
Grants-FARMER	766,229	2,000,000	850,000	818,000
Electric Vehicle Incentives	390,400	450,000	450,000	500,000
Grants-Woodstove Changeouts	69,429	556,984	556,984	100,000
Grants-Offsite Mitigation	-	150,000	-	150,000
Grants-CCCE	-	800,000	-	-
Fixed Assets	-	44,300	38,444	-
Other	275	1,000	150	1,000
<b>Totals</b>	<b>\$ 5,018,362</b>	<b>\$ 16,230,124</b>	<b>\$ 8,060,293</b>	<b>\$ 12,982,903</b>

# **FUND BALANCES**

# Monterey Bay Air Resources District Fund Balances

	General Fund			AB 2766 Fund			AB 923 Fund			Moyer Fund			General Grant Fund		
	ACTUALS FY 23-24	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26	ACTUALS FY 23-24	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26	ACTUALS FY 23-24	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26	ACTUALS FY 23-24	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26	ACTUALS FY 23-24	ESTIMATED ACTUALS FY 24-25	PROPOSED BUDGET FY 25-26
<b>Beginning Fund Balance, July 1st</b>	\$ 8,746,198	\$ 9,579,921	\$ 9,886,350	\$ 8,015,310	\$ 9,122,095	\$ 9,850,507	\$ 4,933,132	\$ 5,898,739	\$ 6,701,281	\$ 333,506	\$ 407,293	\$ 489,442	\$ 178,953	\$ 182,899	\$ 186,789
<b>Revenues</b>	6,516,376	7,490,824	7,422,684	2,913,588	2,983,000	2,908,000	1,486,994	1,521,610	1,471,610	1,454,344	1,978,420	2,370,000	3,946	5,250	3,000
<b>Expenditures (1)</b>	(5,682,653)	(7,184,395)	(8,538,887)	(1,806,803)	(2,254,588)	(3,487,108)	(521,387)	(719,068)	(3,138,566)	(1,380,556)	(1,896,271)	(2,307,133)	-	(1,360)	(161,565)
<b>Net Increase (Decrease) in Fund Balance</b>	\$ 833,723	\$ 306,429	\$ (1,116,203)	\$ 1,106,785	\$ 728,412	\$ (579,108)	\$ 965,607	\$ 802,542	\$ (1,666,956)	\$ 73,788	\$ 82,149	\$ 62,867	\$ 3,946	\$ 3,890	\$ (158,565)
<b>Projected Ending Fund Balance, June 30th</b>	\$ 9,579,921	\$ 9,886,350	\$ 8,770,147	\$ 9,122,095	\$ 9,850,507	\$ 9,271,399	\$ 5,898,739	\$ 6,701,281	\$ 5,034,325	\$ 407,293	\$ 489,442	\$ 552,309	\$ 182,899	\$ 186,789	\$ 28,224
<b>Reserves &amp; Unreserved Fund Balance:</b>															
Reserved for Grants															
Designated for Economic Uncertainties (2)	\$ 1,867,133	\$ 2,069,680	\$ 2,426,078	\$ 3,979,702	\$ 5,729,702	\$ 4,329,702	\$ 5,898,739	\$ 6,701,281	\$ 5,034,325	\$ 407,293	\$ 489,442	\$ 552,309	\$ 182,899	\$ 186,789	\$ 28,224
Designated for Building & Facilities	100,000	100,000	100,000												
Designated for Other Post Employment Benefits (OPEB)	30,000	30,000	30,000												
Designated for Pension Obligations Prefunding	500,000	50,000	500,000												
Designated for Special Projects per District Policy B.12															
Unreserved Fund Balance	7,582,788	7,686,670	5,714,069	5,142,393	4,120,805	4,941,697									
<b>Projected Total - Reserved &amp; Unreserved Fund Balance</b>	\$ 10,079,921	\$ 9,936,350	\$ 8,770,147	\$ 9,122,095	\$ 9,850,507	\$ 9,271,399	\$ 5,898,739	\$ 6,701,281	\$ 5,034,325	\$ 407,293	\$ 489,442	\$ 552,309	\$ 182,899	\$ 186,789	\$ 28,224

**Notes:**  
(1) Assumption for 25-26 is that all outstanding grants are paid out during the fiscal period. Over the last five fiscal periods, actual grant expenditures have averaged 41% of budget.  
(2) Per the District's Reserve Policy, the minimum level is 25% of the current year's Operating Budget.

# Monterey Bay Air Resources District Fund Balances

	Community Air Protection Program (CAPP)				Funding Agric Replacement Measures (FARMER)				Clean Air Fund			
	ESTIMATED ACTUALS		PROPOSED BUDGET		ESTIMATED ACTUALS		PROPOSED BUDGET		ESTIMATED ACTUALS		PROPOSED BUDGET	
	FY 23-24	FY 24-25	FY 25-26	FY 25-26	FY 23-24	FY 24-25	FY 25-26	FY 25-26	FY 23-24	FY 24-25	FY 25-26	FY 25-26
<b>Beginning Fund Balance, July 1st</b>	\$ 59,674	\$ 93,227	\$ 160,779	\$ 160,779	\$ 18,786	\$ 52,496	\$ 87,373	\$ 87,373	\$ 37,540	\$ 137,353	\$ 215,094	\$ 215,094
<b>Revenues</b>	695,819	1,293,835	2,283,000	2,283,000	908,210	1,047,000	924,000	924,000	117,674	93,815	79,000	79,000
<b>Expenditures (1)</b>	(662,265)	(1,226,283)	(2,215,618)	(2,215,618)	(874,500)	(1,012,123)	(891,019)	(891,019)	(17,861)	(16,075)	(150,500)	(150,500)
<b>Net Increase (Decrease) in Fund Balance</b>	\$ 33,553	\$ 67,552	\$ 67,382	\$ 67,382	\$ 33,710	\$ 34,877	\$ 32,981	\$ 32,981	\$ 99,813	\$ 77,740	\$ (71,500)	\$ (71,500)
<b>Projected Ending Fund Balance, June 30th</b>	\$ 93,227	\$ 160,779	\$ 228,161	\$ 228,161	\$ 52,496	\$ 87,373	\$ 120,354	\$ 120,354	\$ 137,353	\$ 215,094	\$ 143,594	\$ 143,594
<b>Reserves &amp; Unreserved Fund Balance:</b>												
Reserved for Grants	\$ 93,227	\$ 160,779	\$ 228,161	\$ 228,161	\$ 52,496	\$ 87,373	\$ 120,354	\$ 120,354	\$ 137,353	\$ 215,094	\$ 143,594	\$ 143,594
Designated for Economic Uncertainties (2)												
Designated for Building & Facilities												
Designated for Other Post Employment Benefits (OPEB)												
Designated for Pension Obligations Prefunding												
Designated for Special Projects per District Policy B.12												
Unreserved Fund Balance												
<b>Projected Total- Reserved &amp; Unreserved Fund Balance</b>	\$ 93,227	\$ 160,779	\$ 228,161	\$ 228,161	\$ 52,496	\$ 87,373	\$ 120,354	\$ 120,354	\$ 137,353	\$ 215,094	\$ 143,594	\$ 143,594

# RESOLUTION

**RESOLUTION 25-008**

**BEFORE THE AIR POLLUTION CONTROL BOARD OF THE  
MONTEREY BAY AIR RESOURCES DISTRICT**

Adopt the Fiscal Year (FY) 2025-26 Budget in the Amount of \$20,890,396 and )  
Authorize the Purchase of Specified Fixed Assets; and )  
Approve the Per Capita Assessment per MBARD's Unification Agreement; and  
) Approve Permit Fees Effective July 1, 2025 Per the Attached Fee Schedule;  
and ) Approve Direction to Staff for Development of Future MBARD Budgets. )

BE IT RESOLVED, a budget figure in the amount of \$20,896,396 for FY 2025-26 is hereby adopted for the Monterey Bay Air Resources District and the Air Pollution Control Officer is hereby directed to implement the Budget accordingly.

BE IT FURTHER RESOLVED, the Air Pollution Control Officer is authorized and hereby directed to negotiate and sign the final supplemental applications for potential Federal grant and State subvention funds for FY 2025-26.

BE IT FURTHER RESOLVED, the Air Pollution Control Officer is hereby authorized to purchase the fixed assets included in the budget at costs not to exceed funds in the total fixed asset account.

BE IT FURTHER RESOLVED, by majority vote, this Board determined the per capita assessment imposed and paid by all cities and counties within the District, as stipulated in the District's Unification Agreement. The per capita assessment for FY 2025-26 shall be sixty cents (\$.60).

BE IT FURTHER RESOLVED, by majority vote, this Board approves the attached permit fee schedule and directs staff to develop future budgets recognizing a consistent index of inflation. As needed, the Budget will be prepared for the Board's consideration using the San Francisco-Oakland- Hayward Consumer Price Index as available to adjust general regulatory fees.

PASSED AND ADOPTED this 18 day of June, 2025, upon motion of Director Hernandez, seconded by Director Alejo, and carried by the following vote, to wit:


AYES: Directors Alejo, Askew, DeSerpa, Hernandez, Jensen, Kosmicki, Montesino

NOES:

ABSENT: Directors Carbone, LeBarre, Lopez, Sandoval

I hereby certify that the foregoing is a true and correct Resolution as duly adopted by the Board of Directors of the Monterey Bay Air Resources District on June 18, 2025.

By:   
Sirie Thongchua, Executive Assistant

Approved:   
Richard A. Stedman, APCO

**Table 1. Fee Schedule**

<b>Rule 300 (Part 3, Permit Fees)</b>			
	<b>Permit Fees</b>	<b>Rule 300 (FY 2024-2025)</b>	<b>Rule 300 (FY 2025-2026)</b>
Section 3.1	Filing Fee	\$ 243	\$ 250
Section 3.4.1	Synthetic Minor Permit Filing Fee	\$ 358	\$ 368
Section 3.4.2	Synthetic Minor Permit Evaluation Fee	\$ 1,430	\$ 1,470
<b>Rule 300 (Annual Renewal Fees for Source Specific Categories, Section 4.3)</b>			
	<b>Source Category</b>	<b>Rule 300 (FY 2024-2025)</b>	<b>Rule 300 (FY 2025-2026)</b>
	<b>Compost Operations:</b>		
	-Material Throughput < 20,000 tons per day	NA	\$916
	-Material Throughput ≥ 20,000 - 100,000 tons per day	NA	\$2,589
	-Material Throughput ≥ 100,000 tons per day	NA	\$4,490
	Dry Cleaner	\$384	\$395
	Emergency Diesel Fueled Internal Combustion Engine (fee code 202)	\$419	\$431
	Emergency Diesel Fueled Internal Combustion Engine (historical fee code 501)	\$284	\$292
	Emergency Non-Diesel Fueled Internal Combustion Engine	\$284	\$292
	Fume Hood	\$260	\$267
	Fossil Fueled Power Plant Gas Turbine Maximum Rated Heat Input (Moss Landing Power Plant Only)	\$62 per MMBtu/hr	\$64 per MMBtu/hr
	<b>Lime Processing Facility (3-year average kiln annual production rates):</b>		
	-Kiln production rate < 100,000 short tons per year	\$0.62 per short ton	\$0.64 per short ton
	-Kiln production rate > 100,000 short tons per year	\$0.86 per short ton	\$0.88 per short ton
	Cannabis Cultivation/Manufacturing/Processing Operations and Odors	\$678	\$697
	Synthetic Minor Permit	\$49 per ton	\$50 per ton
	Woodworking Operations with No Other Permits	\$278	\$286

**Table 1. Fee Schedule**

<b>Rule 300 (Annual Renewal Fees , Section 4.4)</b>			
	Billable Emission per Permit; Tons per Year	Rule 300	Rule 300
		(FY 2024-2025)	(FY 2025-2026)
	0 - < 0.1	\$ 242	\$ 249
	0.1 - < 1	\$ 363	\$ 373
	1 - < 2	\$ 453	\$ 466
	2 - < 5	\$ 648	\$ 666
	5 - < 8	\$ 891	\$ 916
	8 - < 10	\$ 1,704	\$ 1,752
	10 - < 20	\$ 2,518	\$ 2,589
	20 - < 30	\$ 4,368	\$ 4,490
	30 - < 45	\$ 6,214	\$ 6,388
	45 - < 60	\$ 7,599	\$ 7,812
	60 - < 80	\$ 8,985	\$ 9,237
	80 - < 100	\$ 9,893	\$ 10,170
	100 - < 150	\$ 10,786	\$ 11,088
	150 - < 200	\$ 13,063	\$ 13,429
	200 - < 250	\$ 15,338	\$ 15,767
	> 250	\$ 19,052	\$ 19,585

<b>Rule 300 (Annual Renewal Fee Determination, Section 4.5)</b>			
	Fees	Rule 300	Rule 300
		(FY 2024-2025)	(FY 2025-2026)
	Section 4.5.1	\$ 1,182	\$ 1,215
	Section 4.5.2	\$ 593	\$ 610
	Section 4.5.3	\$ 593	\$ 610

<b>Rule 300 (Gasoline Throughput Fees, Section 4.6)</b>			
	Fuel Throughput; Gallons per Year	Rule 300	Rule 300
		(FY 2024-2025)	(FY 2025-2026)
Section 4.6	Per Nozzle Fee	\$ 60	\$ 62
Throughput "b"	0 - < 120,000	\$ 289	\$ 297
	120,000 - < 400,000	\$ 464	\$ 477
	400,000 - < 600,000	\$ 684	\$ 703
	600,000 - < 1,200,000	\$ 912	\$ 938
	1,200,000 - < 1,600,000	\$ 1,135	\$ 1,167
	1,600,000 - < 2,000,000	\$ 1,468	\$ 1,509
	2,000,000 - < 3,000,000	\$ 2,227	\$ 2,289
	3,000,000 - < 4,000,000	\$ 2,967	\$ 3,050
	4,000,000 - < 5,000,000	\$ 3,707	\$ 3,811
	5,000,000 - < 6,000,000	\$ 4,448	\$ 4,573
	6,000,000 - < 7,000,000	\$ 5,187	\$ 5,332
	7,000,000 - < 8,000,000	\$ 5,928	\$ 6,094
	8,000,000 - < 9,000,000	\$ 6,668	\$ 6,855
	9,000,000 - < 10,000,000	\$ 7,409	\$ 7,616
	10,000,000 - < 11,000,000	\$ 8,148	\$ 8,376
		Greater than 11,000,000	\$ 8,888

**Table 1. Fee Schedule**

<b>Rule 300 ( Wastewater Treatment Facilities Fees, Section 4.7)</b>			
	<b>Average Flow; Gallons per Day</b>	<b>Rule 300 (FY 2024-2025)</b>	<b>Rule 300 (FY 2025-2026)</b>
	0- <9,999,999	\$ 235	\$ 242
	10,000,000 - 20,000,000	\$ 2,934	\$ 3,016
	>20,000,000	\$ 7,630	\$ 7,844
<b>Rule 300 (Other Annual Renewal Fee Determination)</b>			
	<b>Fees</b>	<b>Rule 300 (FY 2024-2025)</b>	<b>Rule 300 (FY 2025-2026)</b>
Section 4.8	Annual Renewal Fee for NESHAP Sources	\$ 19,052	\$ 19,585
Section 4.9	Methyl Bromide Fumigation Chambers	\$ 216	\$ 222
Section 4.10	Authorities to Construct	\$ 216	\$ 222
Section 4.11	Toxic Program Sources	\$ 113	\$ 116
Section 6.1	ERC Registry Fee	\$ 718	\$ 738
Section 6.1.2	Annual Regsity Fee	\$ 240	\$ 247
<b>Rule 300 (Delinquency Penalties)</b>			
	<b>Fees</b>	<b>Rule 300 (FY 2024-2025)</b>	<b>Rule 300 (FY 2025-2026)</b>
Section 5.1.7.2	Revocation Initiation	\$ 612	\$ 629
Section 5.1.7.3	Reinstatement	\$ 923	\$ 949

**Table 1. Fee Schedule**

<b>Rule 301 ( Permit Fee Schedules)</b>		<b>Rule 301 (FY 2024-2025)</b>	<b>Rule 301 (FY 2025-2026)</b>
	<b>Fee Schedules</b>		
Schedule 1	Hourly Staff Rate	\$ 173	\$ 178
Schedule 12	General Permit Fee	\$1,087 plus the hourly staff rate	\$1,117 plus the hourly staff rate
Schedule 23	Administrative Amendment	\$352 plus the hourly staff rate	\$362 plus the hourly staff rate
Schedule 34	Equipment that Lost Permit Exemption		
Schedule 45	Complex Permit Applications Hourly Staff Rate	\$ 173	\$ 178
Schedule 56	Emission Fees	\$ 242	\$ 249
Schedule 67	Toxic Air Contaminants	\$ 243	\$ 250
Schedule 78	Public Notification	\$ 738	\$ 759
Schedule 89	Public Record Request		
	Paper Photocopies	\$0.10 per page	\$0.10 per page
	Scanned Copies	\$0.10 per page	\$0.10 per page
	Electronic Media	\$ 7	\$ 7
Schedule 910	Mutual Settlement Program Base Rate	\$ 230	\$ 236

**Table 1. Fee Schedule**

<b>Rule 302 ( Source Testing and Analyses)</b>			
	<b>Type of Test</b>	<b>Rule 302 (FY 2024-2025)</b>	<b>Rule 302 (FY 2025-2026)</b>
Section 4.1	Visible emission evaluation test or observation of source testing	\$173 + \$173 per hour for every staff hour in excess of one staff hour	\$178 + \$178 per hour for every staff hour in excess of one staff hour
<b>Rule 305 (AB2588 Implementation Fees)</b>			
	<b>Fee Determination</b>	<b>Rule 305 (FY 2024-2025)</b>	<b>Rule 305 (FY 2025-2026)</b>
Hourly Staff Rate for:			
Section 3.1.2-3.1.3	Emission Inventory, Public Notification, Audit and Plan, Supplemental Risk Assessment	\$ 173	\$ 178
Section 3.3.5.1	Revocation Initiation	\$ 612	\$ 629
Section 3.3.5.2	Reinstatement	\$ 923	\$ 949

**Table 1. Fee Schedule**

<b>Rule 306 (Asbestos NESHAP Fees)</b>					
<b>Fee</b>		<b>Rule 306 (FY 2024-2025)</b>		<b>Rule 306 (FY 2025-2026)</b>	
Demolition (cost per structure) (Including Where No Asbestos Present)		\$	510	\$	524
Section 4.2 Schedule of Fees for Removal of Asbestos-Containing Materials					
Demolition or Renovation involving Regulated Asbestos Containing Material (RACM) (fees apply to the material quantity in the highest fee category):					
<b>Square Feet</b>		<b>Linear Feet</b>		<b>Rule 306 (FY 2024-2025)</b>	<b>Rule 306 (FY 2025-2026)</b>
160-999 OR Equal to or Greater than 35 cubic feet		260-499		\$ 887	\$ 912
1000 - 1499		500-749		\$ 1,146	\$ 1,178
1,500-1,999		750-999		\$ 1,400	\$ 1,439
2,000-3,999		1,000-1,999		\$ 1,650	\$ 1,696
4,000-9,999		2,000-2,999		\$ 1,890	\$ 1,943
10,000-19,999		3,000-4,999		\$ 2,069	\$ 2,127
20,000-29,999		5,000-6,999		\$ 2,579	\$ 2,651
30,000-39,999		7,000-9,999		\$ 3,091	\$ 3,178
40,000-49,999		10,000-11,999		\$ 3,601	\$ 3,702
Equal to or Greater than 50,000		Equal to or Greater than 12,000		\$ 4,113	\$ 4,228

**Table 1. Fee Schedule**

<b>Rule 308 ( Title V Fees)</b>			
	<b>Title V Fees</b>	<b>Rule 308 (FY 2024-2025)</b>	<b>Rule 308 (FY 2025-2026)</b>
Section 3.1.1	Filing Fee for an initial Federal Operating Permit, renewal, or modification	\$ 496	\$ 510
Section 3.1.2	Filing Fee for Change of Ownership	\$ 173	\$ 178
Section 3.3	Evaluation Hourly Fee	\$ 173	\$ 178
Section 4.1.1	Minimum Annual Federal Operating Permit Fee (AFOPF)	\$ 1,182	\$ 1,215
Section 4.1.2.1	AFPOF for landfill gas emissions per ton	\$ 3.60	\$ 3.70
<b>Rule 309 (Hearing Board Fees)</b>			
	<b>Hearing Board Fees</b>	<b>Rule 309 (FY 2024-2025)</b>	<b>Rule 309 (FY 2025-2026)</b>
Section 3.1.1-3.1.10	Fee for Each Additional Hearing	\$ 575	\$ 591
Application Fees:			
	Length of variance exceeds 90 days	\$ 1,147	\$ 1,179
Section 3.1.1			
	Length of variance does not exceed 90 days	\$ 803	\$ 825
Section 3.1.2			
Section 3.1.3	Modifying a variance		
Section 3.1.4	Modify a Variance's Schedule of Increments of Progress or Final Compliance Date		
Section 3.1.5	Approval of Schedule of Increments of Progress	\$ 575	\$ 591
Section 3.1.6	Emergency Variance		
Section 3.1.7	Permit Denial		
Section 3.1.8	Issuance of Permit		
Section 3.1.9	Suspension of Permit		
Section 3.1.10	Intervention in a Pending Variance		
	Excess Emissions		
Section 3.2	(\$ per pound of excess emissions)	\$ 0.77	\$ 0.79
Section 3.3.1	Excess Visible Emission	\$ 2.20	\$ 2.26
Section 3.4	Minimum Fees	\$ 575	\$ 591
<b>Rule 310 ( Agricultural Diesel Engine Registration Fees)</b>			
	<b>Ag Engine Fees</b>	<b>Rule 310 (FY 2024-2025)</b>	<b>Rule 310 (FY 2025-2026)</b>
Application Fees:			
Section 3.1.1	Initial in-use or new registration	\$ 243	\$ 250
Section 3.1.2	Additional Engine Fee	\$ 173	\$ 178
Section 3.2	Operational Annual Registration Fees	\$ 90	\$ 93
	Non-Operational Annual Registration Fees	\$ 46	\$ 47
Section 3.3	Transfer of Owner/Change of Location	\$ 243	\$ 250

# **GLOSSARY**

**MONTEREY BAY AIR RESOURCES DISTRICT**  
**FY 2025-26 BUDGET**  
**GLOSSARY OF TERMS & ACRONYMS**

**AB 2766 Fees:** Department of Motor Vehicle (DMV) surcharge fees collected through California’s vehicle registration program, pursuant to the 1990 California Assembly Bill (AB) 2766. The fee collected is \$4.00 per vehicle.

**AB 923 Fees:** Department of Motor Vehicle (DMV) surcharge fees collected through California’s vehicle registration program, pursuant to the 2004 California Assembly Bill (AB) 923. The fee collected is \$2.00 per vehicle.

**AMBAG:** Association of Monterey Bay Area Governments serving as both a federally designated Metropolitan Planning Organization and a Council of Governments for the Monterey, San Benito, and Santa Cruz Counties region.

**APCO:** Air Pollution Control Officer who serves as executive director for MBARD.

**CAPCOA:** California Air Pollution Control Officers Association, a non-profit association of the air pollution control officers from all 35 local air quality agencies throughout California. MBARD is a member of this association.

**CAPP:** Community Air Protection Program, State funding to implement Assembly Bill 617. Funding is used to deploy community air monitoring systems and to reduce exposure in communities most impacted by air pollution.

**CARB:** California Air Resources Board, the State agency charged with protecting the public from the harmful effects of air pollution and developing programs and actions to fight climate change.

**CARB Subvention:** Funds provided to MBARD pursuant to Section 39800 et seq. of the California Health and Safety Code. Subvention funds are provided to districts of up to \$1 for every dollar budgeted, as long as the subvention does not exceed \$.23 per capita.

**CITY AND COUNTY CONTRIBUTIONS:** Each city and county in MBARD’s Tri-County jurisdiction contributes \$.60 per capita to MBARD based on a Unification Agreement. The contributions are paid in lieu of each city and county creating and maintaining its own air quality program.

**DMV:** Department of Motor Vehicles.

**EPA:** Environmental Protection Agency, a federal agency whose mission is to protect human health and safeguard the environment. MBARD receives funding from the EPA.

**EVR:** Enhanced Vapor Recovery refers to a new generation of clean nozzles and equipment that control emissions at gasoline dispensing facilities in California.

**FARMER**: Funding Agricultural Replacement Measures for Emission Reductions, State funding to reduce agricultural sector emissions by providing grants, rebates, and other financial incentives for agricultural harvesting equipment, heavy-duty trucks, agricultural pump engines, tractors, and other equipment used in agricultural operations.

**FTE**: Full-time equivalent position scheduled to work 40 hours per week.

**FUND**: Can be thought of as a separate set of books for a specific purpose.

**FUND BALANCE**: The excess of assets over liabilities; a negative fund balance is sometimes called a deficit.

**GENERAL FUND**: Consists of all District revenue and matching expenditures except that which is restricted to specific use by statute or Board action.

**NESHAP**: National Emission Standards for Hazardous Air Pollutants which are stationary source standards for pollutants that are known or suspected to cause cancer or other serious health effects.

**NON-OPERATING BUDGET**: Consists of revenue collected from the State and passed on to other entities in the form of grants for emission reducing projects.

**OEHHA**: Office of Environmental Health Hazard Assessment which is a California State department responsible for developing and providing risk managers in state and local government agencies with toxicological and medical information relevant to decisions involving public health.

**OPEB**: Other Post Employment Benefits, which are retiree benefits other than pensions. MBARD pays for a portion of health care premiums for retirees who participate in MBARD's medical plans.

**OPERATING BUDGET**: Primarily uses the General Fund to pay for all expenditures incurred in the day-to-day operations of MBARD.

**PERP**: Owners or operators of portable engines and other types of equipment can register their units under the CARB Statewide Portable Equipment Registration Program (PERP) in order to operate their equipment throughout California without having to obtain individual permits from local air districts. The State collects the fees and remits them to MBARD.

**PM**: Particulate matter, a criteria pollutant.

**PROGRAM**: Categories of services or activities that MBARD engages in.

**TAMC**: Transportation Agency for Monterey County which funds and implements transportation projects in Monterey County.

**TCM**: Transportation control measures.

**TITLE V Program**: Title V of the Federal Clean Air Act requires the collection annual federal permit fees for stationary sources based on annual emissions. This program generally applies to the MBARD's major sources.